Extractive Sector Transparency Measures Act - Annual Report

| Reporting Entity Name | | | Su | ncor Energy Inc. | | | 3 | | |
|--|---------|---|---|------------------|----------------|------------|---|--|--|
| Reporting Year | From | 1/1/2019 | To: | 12/31/2019 | Date submitted | 7/3/2020 | | | |
| Reporting Entity ESTMA Identification Number | E405435 | | Original StAmended | | | | | | |
| Other Subsidiaries Included (optional field) | | | | | | | | | |
| For Consolidated Reports - Subsidiary Reporting Entities Included in Report: | | Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, Petro-Canada Hebron Partnership: E294659, Canadian Oil Sands Partnership: E984046, Suncor Energy Oil Sands Limited Partnership: E761283, Suncor Energy Offshore Exploration Partnership: E718793, Suncor Energy Ventures Partnership: E895970 | | | | | | | |
| Not Substituted | | | | | | | | | |
| Attestation by Reporting Entity | | | | | | | | | |
| In accordance with the requirements of the ESTMA, and in paabove. Based on my knowledge, and having exercised reaso of the Act, for the reporting year listed above. | | | | | • | 2 | | | |
| Full Name of Director or Officer of Reporting Entity | | Alister | Cowan | | | (10.4/0.00 | | | |
| Position Title | | Chief Finar | cial Officer | | Date | 6/26/2020 | | | |

Extractive Sector Transparency Measures Act - Annual Report Reporting Year To: 12/31/2019 From: 1/1/2019 Currency of the Report CAD Reporting Entity Name Suncor Energy Inc. Reporting Entity ESTMA Identification Number E405435 Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, Petro-Canada Hebron Partnership: E294659, Subsidiary Reporting Entities (if Canadian Oil Sands Partnership: E984046, necessary) Suncor Energy Oil Sands Limited Partnership: E761283, Suncor Energy Offshore Exploration Partnership: E718793, Suncor Energy Ventures Partnership: E895970

Payments by Payee

| | | | | | , | , , | | | | | |
|-----------------------------------|--|---|-------------|-------------|--------------------|----------------------------|---------|-----------|---|-------------------------------|--|
| Country | Payee Name | Departments, Agency, etc within Payee that Received Payments ² | | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes |
| Canada | Government of Canada | | 517,020,000 | 140,150,000 | | | | | | 658,000,000 | Includes royalties that are remitted directly to the Canadian federal government that are then sent to the Government of Newfoundland and Labrador for the Terra Nova, White Rose, Hebron and Hibernia Extension projects. |
| Canada | Canada Newfoundland and Labrador Offshore Petroleum Board | | | | 830,000 | | | - | | 3,260,000 | |
| Canada -Alberta | Athabasca Chipewyan First Nation | | | | 3,260,000 | | | | | 260,000 | |
| Canada -Alberta | City of Calgary | | | | | - | | - | - | 100,000 | |
| Canada -Alberta | Fort Chipewyan Metis Local 125 | | _ | į. | 260,000 | | | | | 180,000 | |
| Canada -Alberta | Fort McKay First Nation | | 100,000 | | | | - | - | | 1,280,000 | |
| Canada -Alberta | Fort McKay Metis Community Association | | - | - | 180,000470,000 | | - | - | - | 470,000 | |
| Canada -Alberta | Fort McMurray #468 First Nation | | | - | 1,227,222 | - | - | - | - | 310,000 | |
| Canada -Alberta | Fort McMurray Metis Local 1935 | | - | - | | - | - | - | _ | 120,000 | |
| Canada -Alberta | Government of Alberta | | - | - | 310,000 | - | - | - | - | 474,500,000 | |
| Canada -Alberta | Heart Lake First Nation | | 193,210,000 | 256,500,000 | 1240,7090,000 | | - | - | _ | 120,000 | |
| Canada -Alberta | Mikisew Cree First Nation | | - | - | | - | - | - | - | 510,000 | |
| Canada -Alberta | Municipality of Wood Buffalo (Alberta) | | - | - | 120,000 | - | - | - | _ | 67,990,000 | |
| Canada -Alberta | Chipewyan Prairie First Nation | | 67,500,000 | | 510,000 | - | • | - | | 370,000 | |
| Canada -Alberta | Willow Lake Metis Association | | - 10001000 | - | 490,000 | - | - | - | _ | 390,000 | |
| Canada -Newfoundland and Labrador | Government of Newfoundland and Labrador | | - | 115,770,000 | 370,000 390,000 | - | | - | i a | 115,770,000 | Includes royalties paid in relation to the Hibernia Base project. |
| Canada -Quebec | Government of Quebec | | - | - | | - | - | - | | 24,590,000 | |
| | | | | | | | | | | | |

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|---|--|--|---|-------------|---------|----------------------------|---------|-----------|---|-------------------------------|---|--|
| Reporting Year | From: | 1/1/2019 | To: | 12/31/2019 | | | | | | | | |
| Reporting Entity Name | | Suncor Energy Inc. | | | | Currency of the Report CAD | | | | | | |
| Reporting Entity ESTMA Identification Number | | E405435 | | | | | | | | | | |
| Subsidiary Reporting Entities (if necessary) | Pe Pe C Suncor Suncor E | o-Canada Terra Nova Partnership: rro-Canada Hibernia Partnership: Et tro-Canada Hebron Partnership: E3 anadian Oil Sands Partnership: E9 Energy Oil Sands Limited Partnersh nergy Offshore Exploration Partnership: I | 014222, 294659, 84046, nip: E761283, ship: E718793, | | | | | | | | | |
| | | | | | Payment | s by Payee | | | | | | |
| Country | Payee Name | Departments, Agency, etc within Payee that Received Payments ² | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid to Payee | Notes | |
| Libya | Government of Libya | National Oil Corporation | 83,730,000 | 304,070,000 | | | 710,000 | | | 388,510,000 | Bonuses include social development payments as required by certain Exploration and Production Sharing Agreements in Libya. Taxes & Royalties taken in kind and converted to cash basis using the same methodology (fair market value) as Suncor Energy Inc.'s 2019 consolidated financial statements. Translated using the financial year average foreign exchange rates: 1 USD: 1.3269 CAD. | |
| Norway | Government of Norway | | | | - | - | | | | 160,000 | Translated using the financial year average foreign exchange rate: 1 NOK : 0.1509 CAD. | |
| United Kingdom of Great Britain and Northern Ireland | Her Majesty's Government | Her Majesty's Revenue and Customs Cumbernauld | | | 160,000 | - | | _ | - | 349,320,000 | Translated using the financial year average foreign exchange rate: 1 CPD : 1 6045 | |
| | - All payments are reported in Canadian dollars. | | 349,320,000 | - | | | | | | | | |
| Additional Notes: | All amounts have been rounded to the nearest \$1 | 0,000 CAD. | | | - | | | - | - | | | |

| | | | Evitua ativi | Coolon. | T | Ma | | Λ a.t | l Damant | | |
|---|--|----------------------|-------------------|--------------------------|----------------------------|---------------------------|-----------------|---|------------------------------|---|--|
| | | | EXIFACTIVE | e Sector | rranspare | ncy wea | asures <i>i</i> | Act - Annua | і керогі | | |
| Reporting Year | From: | 1/1/2019 | To: | 12/31/2019 | | | | | | | |
| Reporting Entity Name | | Si | uncor Energy Inc. | | | Currency of the Report | CAD | | | | |
| Reporting Entity ESTMA Identification Number | | | E405435 | | | | | | | | |
| Subsidiary Reporting Entities (if necessary) | Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, bsidiary Reporting Entities (if Petro-Canada Hibernia Partnership: E94059, Canadian Oli Sande Partnership: E94046. | | | | | | | | | | |
| | | | | | Payme | ents by Pr | oject | | | | |
| Country | Project Name | Taxes | Royalties | Fees | Production Entitlements | Bonuses | Dividends | Infrastructure Improvement Payments | Total Amount paid by Project | Notes | |
| Canada -Alberta | Base Mine | | | 0 050 000 | | | | | | | |
| Canada -Alberta | Firebag | | *** 7** *** | 0 050 000 | | | | | | | |
| Canada -Alberta | MacKay River | | | | | - | | | 103,320,000 | | |
| Canada -Newfoundland and Labrador | Hebron | 36,640,000 | 81,390,000 | 4,920,000 - 4,120,000 | | | | | 122.950.000 | | |
| Canada -Newfoundland and Labrador | Hibernia | 4,120,000 | 45,320,000 | | | | | | | Hibernia Base and Extension projects have been combined for the purposes of this report. | |
| | | | | | | | | | | | |
| Norway | Norway | | 57,200,000 | 3,430,000 - | | | - | | 60,630,000 160,000 | Translated using the financial year average foreign exchange rate: 1 NOK : 0.1509 CAD. | |
| Libya | Libya | - - 83,730,000 | - 304,070,000 | 160,000 | | 710,000 | | - - - | 8,610,000 | Bonuses include social development payments as required by certain Exploration and Production Sharing Agreements in Libya. Taxes & Royallies taken in kind and converted to cash basis using the same methodology (fair market value) as Suncor Energy Inc.'s 2019 consolidated financial statements. Translated using the financial year average foreign exchange rates: 1 USD: 1.3269 CAD. | |
| United Kingdom of Great Britain and Northern Ireland | U.K. Oil & Gas Taxes | | | - | - | | | | 388,510,000 | Translated using the financial year average foreign exchange rate: 1 GBP : 1.6945 CAD. | |
| Canada | Other | 349,320,000 | | | | | - | - | 349,320,000 | Includes Emerging properties in the Oil Sands business unit (Meadow Creek, Lewis, Frontier, and Chard) and North America Onshore in the Exploration and Production business unit. | |
| Additional Notes: | All payments are report All amounts have been | | | | | | | | 9,020,000 | | |

