Extractive Sector	or Transparency Me	easures Act - Annı	al Report								
Reporting Entity Name		SUNCOR									
Reporting Year	From 1/1/2020	<b>To:</b> 12/31/2020	Date submitted	5/26/2021							
Reporting Entity ESTMA Identification Number	E405435	<ul> <li>Original Submission</li> <li>Amended Report</li> </ul>									
Other Subsidiaries Included (optional field)											
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, Petro-Canada Hebron Partnership: E294659, Canadian Oil Sands Partnership: E984046, Suncor Energy Oil Sands Limited Partnership: E761283, Suncor Energy Offshore Exploration Partnership: E718793, Suncor Energy Ventures Partnership: E895970										
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity Position Title		Cowan ncial Officer	Date	5/20/2021							

Extractive Sector Transparency Measures Act Annual Report											
Reporting Year	From:	1/1/2020	To:	12/31/2020							
Reporting Entity Name		Suncor Energy Inc.				Currency of the	CAD				
		Cancer Energy me.				Report	0,12				
Reporting Entity ESTMA dentification Number		E405435									
Subsidiary Reporting Entities (if necessary)	ting Entities (if Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, Petro-Canada Hibernia Partnership: E24659, Canada In 015 and Partnership: E3680406, Suncor Energy Offshore Exploration Partnership: E718733, Suncor Energy Offshore Exploration Partnership: E718733, Suncor Energy Offshore Esploration Partnership: E369970										
Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Government of Canada		584,240,000	69,710,000	780,000				-	654,730,000	Includes royalties that are remitted directly to the Canadian federal government that are then sent to the Government of Newfoundland and Labrador for the Terra Nova, White Rose, Hebron and Hibernia Extension projects.
Canada	Canada Newfoundland and Labrador Offshore Petroleum Board		-		4,550,000	-			-	4,550,000	
Canada -Alberta	Athabasca Chipewyan First Nation		-	-	4,960,000				-	4,960,000	
Canada -Alberta	Fort Chipewyan Metis Local 125		-	-	1,650,000	-	-		-	1,650,000	
Canada -Alberta	Fort McKay First Nation		-	-	1,210,000		-			1,210,000	
Canada -Alberta	Fort McKay Metis Community Association		-	-	2,550,000	-	-			2,550,000	
Canada -Alberta	Fort McMurray #468 First Nation		-	-	900,000	-			-	900,000	
Canada -Alberta	Fort McMurray Metis Local 1935		-	-	2,380,000	-				2,380,000	
Canada -Alberta	Government of Alberta		212,000,000	54,670,000	21,790,000		-			288,460,000	
Canada -Alberta	Mikisew Cree First Nation				560,000					560,000	
Canada -Alberta	Municipality of Wood Buffalo (Alberta)		49,220,000	-	170,000	-			-	49,390,000	
Canada -Alberta	Chipewyan Prairie First Nation		-		1,150,000					1.150.000	
Canada -Alberta	Willow Lake Metis Association		-	-	280,000				-	280,000	
Canada -Alberta	Conklin Metis Local #193		-		430,000					430,000	
Canada -Newfoundland and Labrador	Government of Newfoundland and Labrador			85,670,000	-				-	85,670,000	Includes royalties paid in relation to the Hibernia Base project.
Canada -Quebec	Government of Quebec		22,800,000		-		-		•	22,800,000	
Libya	Government of Libya	National Oil Corporation		50,000,000			1,990,000			51,990,000	Bonuses include social development payments as required by certain Exploration and Production Sharing Agreemen in Libya. Taxes & Royalties taken in kind and converted to cash basis using the same methodology (fair market valu as Suncor: Energy in cs. 2020 consolidated financial statements. Translated using the financial year average foreign exchange rates: 1 USD : 1.3413 CAD.
Norway	Government of Norway				130,000					130,000	Translated using the financial year average foreign exchange rate: 1 NOK : 0.1426 CAD.
United Kingdom of Great Britain and Northern Ireland	Her Majesty's Government of the United Kingdom of Great Britain and Northern Ireland	Her Majesty's Revenue and Customs Cumbernauld	183,240,000		-			-	-		Translated using the financial year average foreign exchange rate: 1 GBP : 1.7206 CAD.
Additional Notes:	<ul> <li>All payments are reported in Canadian dollars.</li> <li>All amounts have been rounded to the nearest \$10,000 CAI</li> </ul>	D.									

Extractive Sector Transparency Measures Act Annual Report										
Reporting Year	From:	1/1/2020	To:	12/31/2020						
Reporting Entity Name	Suncor Energy Inc. Currency of CAD the Report									
Reporting Entity ESTMA Identification Number		E405435								
Subsidiary Reporting Entities (if necessary)       Petro-Canada Terra Nova Partnership: E368056, Petro-Canada Hibernia Partnership: E014222, Petro-Canada Hibernia Partnership: E014222, Canada Hibernia Partnership: E04046, Canadian Oli Sandia Partnership: E04046, Suncor Energy Oli Sands Limited Partnership: E161283, Suncor Energy Oli Sands Limited Partnership: E178793, Suncor Energy Oli Sands Limited Partnership: E305970										
Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada -Alberta	Base Mine	19,450,000	27,480,000	10,010,000	-	-	-	-	56,940,000	
Canada -Alberta	Firebag	26,720,000	22,340,000	2,850,000	-	-	-	-	51,910,000	
Canada -Alberta	MacKay River	3,010,000	4,850,000	2,720,000	-	-	-	-	10,580,000	
Canada -Newfoundland and Labrador	Hebron	-	5,500,000	-	-	-	-	-	5,500,000	
Canada -Newfoundland and Labrador	Hibernia	-	137,030,000	-	-	-	-	-		Hibernia Base and Extension projects have been combined for the purposes of this report.
Canada -Newfoundland and Labrador	Terra Nova	-	3,720,000	4,640,000	-	-	-	-	8,360,000	
Canada -Newfoundland and Labrador	White Rose	-	9,130,000	-	-	-	-	-	9,130,000	
Norway	Norway	-	-	130,000	-	-	-	-	130,000	Translated using the financial year average foreign exchange rate: 1 NOK : 0.1426 CAD. Bonuses include social development payments as required by certain Exploration and Production Sharing
Libya	Libya	-	50,000,000	-	-	1,990,000	-		51,990,000	Agreements in Libya. Taxes & Royalties taken in kind and converted to cash basis using the same methodology (fair market value) as Suncor Energy Inc.'s 2020 consolidated financial statements. Translated using the financial year average foreign exchange rates: 1 USD : 1.3413 CAD.
United Kingdom of Great Britain and Northern Ireland	U.K. Oil & Gas Taxes	183,240,000	-	-	-	-	-	-	183,240,000	Translated using the financial year average foreign exchange rate: 1 GBP : 1.7206 CAD.
Canada	Other	40,000		17,170,000	-	-		-	17,210,000	Includes Emerging properties in the Oil Sands business unit (Meadow Creek, Lewis, Frontier, Chard, Polaris, Stoney Mountain and Thornbury) and North America Onshore in the Exploration and Production business unit.
Additional Notes: - All payments are reported in Canadian dollars. - All amounts have been rounded to the nearest \$10,000 CAD.										