

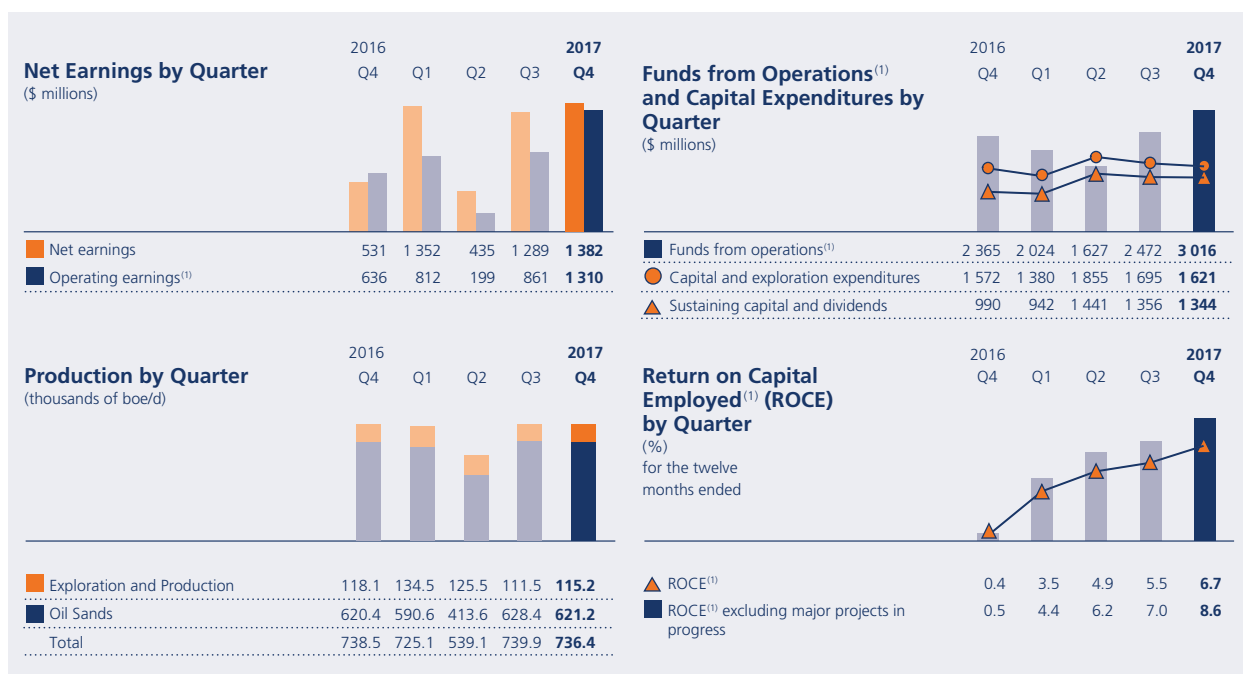


REPORT TO SHAREHOLDERS FOR THE FOURTH QUARTER OF 2017

All financial figures are unaudited and presented in Canadian dollars unless noted otherwise. Production volumes are presented on a working-interest basis, before royalties, except for Libya, which is on an entitlement basis. Certain financial measures in this Report to Shareholders (this document) are not prescribed by Canadian generally accepted accounting principles (GAAP). For a description of these non-GAAP financial measures, see the Non-GAAP Financial Measures Advisory section of this document. See also the Advisories section of this document. References to Oil Sands operations exclude Suncor's interest in Syncrude's operations.

"Strong performance in both our upstream and downstream operations combined to generate record quarterly funds from operations of more than \$3 billion," said Steve Williams, president and chief executive officer. "This was significantly higher than our capital and dividend commitments, allowing us to reduce long-term debt and return additional value to shareholders through more than \$800 million in share repurchases."

- Funds from operations⁽¹⁾ of \$3.016 billion (\$1.83 per common share) represents a new quarterly record for the company. Cash flow provided by operating activities, which includes changes in non-cash working capital, was \$2.755 billion (\$1.67 per common share).
- Operating earnings⁽¹⁾ of \$1.310 billion (\$0.79 per common share) and net earnings of \$1.382 billion (\$0.84 per common share).
- Upstream quarterly production was 736,400 barrels of oil equivalent per day (boe/d). Production highlights included record Firebag production and upgrader reliability of greater than 90% at both Oil Sands operations and Syncrude.
- At Fort Hills, the first of three secondary extraction trains was successfully brought online subsequent to the end of the quarter and paraffinic froth treated bitumen is now being produced and shipped to market.
- Hebron production began ahead of schedule and is ramping up.
- Oil Sands operations cash operating costs per barrel⁽¹⁾ (bbl) were \$24.20, compared to \$24.95 in the prior year quarter, and represent the lowest level achieved during a fourth quarter in more than a decade. Annual Oil Sands operations cash operating costs per barrel for 2017 decreased to \$23.80, from \$26.50 in the prior year, and were also the lowest in over a decade.
- Refinery utilization of 94% and a continued favourable business environment helped the Refining and Marketing (R&M) segment contribute \$935 million in funds from operations and \$746 million in operating earnings in the quarter.
- Subsequent to the end of the quarter, Suncor's Board of Directors approved a quarterly dividend of \$0.36 per common share, which represents an increase of 12.5% over the prior quarter dividend, and also approved a further \$2 billion share buyback program, continuing to demonstrate the company's ability to generate cash flow and commitment to return cash to shareholders.



(1) Non-GAAP financial measures. See page 4 for a reconciliation of net earnings (loss) to operating earnings (loss). See the Non-GAAP Financial Measures Advisory section of this document.

Financial Results

Suncor recorded fourth quarter 2017 operating earnings⁽¹⁾ of \$1.310 billion (\$0.79 per common share) compared to \$636 million (\$0.38 per common share) in the prior year quarter. Highlights of the quarter include improved crude oil pricing and benchmark crack spreads, lower operating and exploration costs, refinery utilization of 94%, higher sales volumes at Oil Sands and continued strong upstream production. Improved benchmark pricing in the quarter was partially offset by the strengthening of the Canadian dollar.

Funds from operations⁽¹⁾ were \$3.016 billion (\$1.83 per common share) compared to \$2.365 billion (\$1.42 per common share) in the fourth quarter of 2016 and were influenced by the same factors impacting operating earnings noted above. Cash flow provided by operating activities, which includes changes in non-cash working capital, was \$2.755 billion for the fourth quarter of 2017, compared to \$2.791 billion for the fourth quarter of 2016.

Net earnings were \$1.382 billion (\$0.84 per common share) in the fourth quarter of 2017, compared to \$531 million (\$0.32 per common share) in the prior year quarter. Net earnings for the fourth quarter of 2017 included a net \$124 million deferred income tax recovery related to a decrease in the United States (U.S.) corporate tax rate from 35% to 21%, an unrealized after-tax foreign exchange loss of \$91 million on the revaluation of U.S. dollar denominated debt, after-tax insurance proceeds of \$55 million, an after-tax loss of \$18 million for early payment of debt and a net after-tax gain of \$2 million on interest rate swaps associated with debt issued in the fourth quarter. Net earnings in the prior year quarter included an unrealized after-tax foreign exchange loss of \$222 million on the revaluation of U.S. dollar denominated debt, \$71 million of after-tax derecognition charges and a non-cash after-tax mark to market gain of \$188 million on interest rate derivatives.

Operating Results

Suncor's total upstream production was 736,400 boe/d in the fourth quarter of 2017, compared to 738,500 boe/d in the prior year quarter.

Oil Sands operations production was 446,800 barrels per day (bbls/d) in the fourth quarter of 2017, compared to 433,400 bbls/d in the prior year quarter, with the increase as a result of improved mining and extraction reliability and record Firebag production, partially offset by lower production at MacKay River. Upgrader utilization in the fourth quarters of 2017 and 2016 was strong at 93%, with both periods impacted by planned maintenance. Oil Sands operations production in the fourth quarter of 2017 also benefited from bitumen froth received from the Fort Hills primary extraction assets, which was further upgraded into synthetic crude oil (SCO).

Oil Sands operations cash operating costs per barrel⁽¹⁾ decreased to \$24.20 in the fourth quarter of 2017, compared to \$24.95 in the prior year quarter, and represent the lowest level achieved during a fourth quarter in more than a decade. Improved production and a continued focus on cost discipline in 2017 resulted in Oil Sands operations achieving the lowest annual cash operating costs per barrel in more than a decade, decreasing to \$23.80 from \$26.50 in 2016.

Suncor's share of Syncrude production was 174,400 bbls/d in the fourth quarter of 2017, compared to 187,000 bbls/d in the prior year quarter. Syncrude upgrader reliability was strong in both quarters, with the fourth quarter of 2017 achieving 94% and the prior year quarter achieving 102%. Syncrude cash operating costs per barrel⁽¹⁾ in the fourth quarter of 2017 were \$32.80, and were comparable to \$32.55 in the prior year quarter, due to a decrease in operating costs offsetting lower production.

Production volumes in Exploration and Production (E&P) were 115,200 boe/d in the fourth quarter of 2017, compared to 118,100 boe/d in the prior year quarter, with the decrease attributed to lower offshore production, partially offset by increased production from Libya and initial production from the newly commissioned Hebron asset, which began producing in the fourth quarter ahead of schedule.

R&M's refinery crude throughput was 432,400 bbls/d in the fourth quarter of 2017, compared to 427,300 bbls/d in the prior year quarter, with strong reliability at the majority of the company's refineries partially offset by the impact of a third-party power outage at the Montreal refinery. Average refinery utilization was 94% in the fourth quarter of 2017, and was comparable to 93% in the prior year quarter.

"We achieved greater than 90% reliability at all of our Oil Sands upgrading assets and a combined refinery utilization of 94% during the fourth quarter," said Williams. "Our continued focus on disciplined cost management, combined with improved overall reliability, drove annual oil sands cash operating costs below \$25 per barrel for the first time in ten years."

(1) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

Strategy Update

The disciplined execution of Suncor's 2017 capital program was focused on bringing Suncor's major growth projects, Fort Hills and Hebron, to first oil, while continuing to invest in the safety, reliability and efficiency of the company's operating assets. The company is proud to report that both Fort Hills and Hebron have been safely brought online and are now producing oil, demonstrating Suncor's continued ability to deliver on its commitments.

The company spent \$1.444 billion on capital expenditures during the fourth quarter of 2017, bringing annual spending to \$5.822 billion, excluding capitalized interest. 2017 annual spending includes additional expenditures of approximately \$150 million related to the facility incident that occurred at Syncrude in the first quarter of 2017. The company expects to receive a total of approximately \$140 million in property damage insurance proceeds related to the incident, for net capital expenditures of \$5.682 billion for the year. In the fourth quarter of 2017, the company received an interim payment of \$76 million of its anticipated property damage insurance proceeds related to the incident, with the remaining payment anticipated to be received in 2018.

The Fort Hills project began producing paraffinic froth-treated bitumen from secondary extraction on January 27, 2018, and the production ramp up to the project's nameplate capacity of 194,000 bbls/d is progressing on schedule. Prior to secondary extraction coming online, the company continued to test the front end of the plant to mitigate the risk associated with the ramp up in 2018, resulting in bitumen froth production. The bitumen froth was further processed by Oil Sands operations and included as SCO production in the period. The total cost of the project to mechanical completion at the end of 2017 was approximately \$17.160 billion, excluding the impact of unfavourable foreign exchange. Suncor's estimated capital intensity is approximately \$83,000 to mechanical completion and is comparable to the original per flowing barrel cost estimate of \$84,000.

During the fourth quarter of 2017, the Fort Hills partners resolved the previously announced commercial dispute and reached an agreement whereby Suncor and Teck Resources Limited (Teck) each acquired an additional working interest in the Fort Hills project from Total E&P Canada Ltd. (Total). Under the terms of the agreement Suncor's share of the project increased to 53.06% and Teck's share increased to 20.89%, for approximate acquisition costs of \$300 million and \$120 million, respectively, and Total's share decreased to 26.05%. Working interests in the Fort Hills project may be further adjusted in accordance with the terms of the agreement.

In November, Suncor completed the sale of a 49% interest in the East Tank Farm Development to the Fort McKay and Mikisew Cree First Nations for proceeds of \$503 million. The mutually beneficial agreement represents the most significant business investment ever made in Canada by First Nations and demonstrates Suncor's commitment to sustainable resource development in partnership with the community.

During the fourth quarter of 2017, first oil at Hebron was achieved ahead of schedule and production continues to ramp up following favourable initial results. At peak, the project is expected to produce more than 30,000 bbls/d, net to Suncor, ramping up over the next several years. The post-sanction cost of the project to first oil was approximately \$2.4 billion. Other E&P activity in the fourth quarter included development drilling at White Rose, Hebron, Terra Nova and Hibernia, as well as development work on the West White Rose Project and the Norwegian Oda project.

"With Fort Hills and Hebron both successfully commissioned and now producing oil, the safe and steady ramp up of production is proceeding as planned," said Williams. "We believe the addition of these high-quality assets to our portfolio will return long-term value to shareholders and could not have been achieved without the hard work and dedication of our employees and business partners."

During the fourth quarter of 2017, the company issued US\$750 million of 4.00% senior unsecured notes due in 2047. The proceeds were combined with the \$503 million received from the sale of a 49% interest in the East Tank Farm Development and were used for the early redemption of US\$600 million of 6.05% senior unsecured notes and \$700 million of 5.80% Medium Term Notes, both originally due in 2018. The net decrease in long-term debt was executed early to take advantage of favourable market conditions in the fourth quarter of 2017, and is expected to reduce future financing costs and provide ongoing balance sheet flexibility. All debt previously due in 2018 has now been repaid and, apart from US\$223 million due in 2019, the company does not have a significant debt repayment due until 2021.

Under the company's normal course issuer bid, which commenced in the second quarter of 2017, the company repurchased \$835 million of its own shares for cancellation in the fourth quarter of 2017, bringing the full year total shares purchased and cancelled to \$1.413 billion.

Subsequent to the end of the quarter, Suncor's Board of Directors approved a quarterly dividend of \$0.36 per common share, which represents an increase of 12.5% over the prior quarter dividend, and also approved a further \$2 billion share buyback program currently anticipated to commence after the expiry of the company's current program on May 1, 2018, continuing to demonstrate the company's ability to generate cash flow and commitment to return cash to shareholders.

Operating Earnings (Loss) Reconciliation⁽¹⁾

(\$ millions)	Three months ended		Twelve months ended	
	2017	December 31 2016	2017	December 31 2016
Net earnings	1 382	531	4 458	445
Unrealized foreign exchange loss (gain) on U.S. dollar denominated debt	91	222	(702)	(524)
(Gain) loss on interest rate swaps ⁽²⁾	(2)	(188)	20	(6)
Impact of income tax rate adjustment on deferred taxes ⁽³⁾	(124)	—	(124)	(180)
Insurance proceeds ⁽⁴⁾	(55)	—	(55)	—
Loss on early payment of long-term debt ⁽⁵⁾	18	—	28	73
Derecognition ⁽⁶⁾	—	71	—	71
Gain on significant disposal ⁽⁷⁾	—	—	(437)	—
COS acquisition and integration costs ⁽⁸⁾	—	—	—	38
Operating earnings (loss)⁽¹⁾	1 310	636	3 188	(83)

- (1) Operating earnings (loss) is a non-GAAP financial measure. All reconciling items are presented on an after-tax basis. See the Non-GAAP Financial Measures Advisory section of this document.
- (2) (Gain) loss on forward interest rate swaps associated with issued debt, due to changes in long-term interest rates, in the Corporate segment.
- (3) In the fourth quarter of 2017, the company recorded a net adjustment to its deferred income taxes of \$124 million related to tax reform legislation in the U.S., with the most significant impact resulting from a decrease in the corporate tax rate from 35% to 21%. The net deferred tax recovery of \$124 million was comprised of a \$140 million recovery in R&M, a \$14 million expense in E&P and a \$2 million expense in the company's Energy Trading business. The year ended December 31, 2016 was impacted by an adjustment to the company's deferred income taxes resulting from a decrease from 50% to 40% in the United Kingdom tax rate on oil and gas profits from the North Sea.
- (4) During the fourth quarter of 2017, the company received after-tax property damage insurance proceeds of \$55 million (\$76 million before tax) related to a facility incident at Syncrude, which occurred in the first quarter of 2017.
- (5) Charges associated with the early repayment of debt, net of associated realized foreign currency hedge gains, in the Corporate segment.
- (6) During the fourth quarter of 2016, the company recorded after-tax derecognition charges of \$40 million on certain upgrading and logistics assets in the Oil Sands segment as a result of the uncertainty of future benefits from these assets, as well as \$31 million in the Corporate segment relating to an initial investment in an undeveloped pipeline and on certain renewable energy development assets as a result of the uncertainty of future benefits from these assets.
- (7) Gain of \$354 million in the R&M segment related to the sale of the company's lubricants business, combined with a gain of \$83 million in the Corporate segment related to the sale of the company's interest in the Cedar Point wind facility.
- (8) Transaction and related charges associated with the acquisition of Canadian Oil Sands Limited (COS) in the Corporate segment.

Corporate Guidance

Suncor has updated its full year business environment outlook assumption as a result of the recently announced change in the U.S. corporate tax rate from 35% to 21%. For further details and advisories regarding Suncor's 2018 corporate guidance, see www.suncor.com/guidance.

Measurement Conversions

Certain natural gas volumes in this report to shareholders have been converted to boe on the basis of one bbl to six mcf. See the Advisories section of this document.

FOURTH QUARTER DISCUSSION

February 7, 2018

Additional information about Suncor filed with Canadian securities regulatory authorities and the United States Securities and Exchange Commission (SEC), including quarterly and annual reports and Suncor's Annual Information Form dated March 1, 2017 (the 2016 AIF), which is also filed with the SEC under cover of Form 40-F, is available online at www.sedar.com, www.sec.gov and our website www.suncor.com. Information contained in or otherwise accessible through our website does not form part of this document, and is not incorporated into this document by reference.

References to "we", "our", "Suncor", or "the company" mean Suncor Energy Inc., and the company's subsidiaries and interests in associates and jointly controlled entities, unless the context otherwise requires.

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1. ADVISORIES

Basis of Presentation

Unless otherwise noted, all financial information has been prepared in accordance with Canadian generally accepted accounting principles (GAAP), specifically International Accounting Standard (IAS) 34 *Interim Financial Reporting* as issued by the International Accounting Standards Board, which is within the framework of International Financial Reporting Standards (IFRS).

All financial information is reported in Canadian dollars, unless otherwise noted. Production volumes are presented on a working-interest basis, before royalties, except for Libya, which is on an entitlement basis. Certain prior year amounts in the Consolidated Statements of Comprehensive Income (Loss) have been reclassified to conform to the current year's presentation.

References to Oil Sands operations exclude Suncor's interest in Syncrude operations.

Non-GAAP Financial Measures

Certain financial measures in this document – namely operating earnings (loss), funds from (used in) operations, return on capital employed (ROCE), Oil Sands operations cash operating costs, Syncrude cash operating costs, refining margin, refining operating expense, discretionary free funds flow, and last-in, first-out (LIFO) – are not prescribed by GAAP. Operating earnings (loss) is defined in the Non-GAAP Financial Measures Advisory section of this document and reconciled to GAAP measures in the Consolidated Financial Information and Segment Results and Analysis sections of this document. Oil Sands operations cash operating costs, Syncrude cash operating costs and LIFO are defined in the Non-GAAP Financial Measures Advisory section of this document and reconciled to GAAP measures in the Segment Results and Analysis section of this document. Funds from (used in) operations, ROCE, discretionary free funds flow, refining margin and refining operating expense are defined and reconciled to GAAP measures in the Non-GAAP Financial Measures Advisory section of this document.

Risk Factors and Forward-Looking Information

The company's financial and operational performance is potentially affected by a number of factors, including, but not limited to, the factors described within the Forward-Looking Information section of this document. This document contains forward-looking information based on Suncor's current expectations, estimates, projections and assumptions. This information is provided to assist readers in understanding the company's future plans and expectations and may not be

appropriate for other purposes. Refer to the Forward-Looking Information section of this document for information on the material risk factors and assumptions underlying our forward-looking information.

Measurement Conversions

Certain crude oil and natural gas liquids volumes have been converted to mcfe on the basis of one bbl to six mcf. Also, certain natural gas volumes have been converted to boe or mboe on the same basis. Any figure presented in mcfe, boe or mboe may be misleading, particularly if used in isolation. A conversion ratio of one bbl of crude oil or natural gas liquids to six mcf of natural gas is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. Given that the value ratio based on the current price of crude oil as compared to natural gas is significantly different from the energy equivalency of 6:1, conversion on a 6:1 basis may be misleading as an indication of value.

Common Abbreviations

For a list of abbreviations that may be used in this document, refer to the Common Abbreviations section of this document.

2. FOURTH QUARTER HIGHLIGHTS

- **Fourth quarter financial results.**

- Net earnings were \$1.382 billion in the fourth quarter of 2017, compared to \$531 million in the prior year quarter. Net earnings for the fourth quarter of 2017 included a \$124 million deferred income tax recovery related to a decrease in the U.S. corporate tax rate from 35% to 21%, an unrealized after-tax foreign exchange loss of \$91 million on the revaluation of U.S. dollar denominated debt, after-tax insurance proceeds of \$55 million, an after-tax loss of \$18 million related to the early payment of debt and a \$2 million gain on interest rate swaps. Net earnings in the prior year quarter included an unrealized after-tax foreign exchange loss of \$222 million on the revaluation of U.S. dollar denominated debt, \$71 million of after-tax derecognition charges and an after-tax mark to market gain of \$188 million on interest rate derivatives.
- Suncor recorded fourth quarter 2017 operating earnings⁽¹⁾ of \$1.310 billion, compared to \$636 million in the prior year quarter as a result of improved crude oil pricing and benchmark crack spreads, lower operating and exploration costs, and higher sales volumes at Oil Sands, partially offset by the impact of a stronger Canadian dollar and an increase in royalties.
- Funds from operations⁽¹⁾ were \$3.016 billion compared to \$2.365 billion in the fourth quarter of 2016 and were impacted by the same factors as operating earnings described above. Cash flow provided by operating activities, which includes changes in non-cash working capital, was \$2.755 billion for the fourth quarter of 2017, compared to \$2.791 billion for the fourth quarter of 2016.
- **Upstream production was 736,400 boe/d in the quarter.** Record Firebag production was achieved and utilization at Oil Sands operations and Syncrude's upgrading assets was greater than 90%.
- **At Fort Hills, the first of three secondary extraction trains was successfully brought online subsequent to the end of the quarter.** Paraffinic froth treated bitumen is now being produced and shipped to market. Following the ramp up phase in 2018, Fort Hills is expected to add close to 103,000 bbls/d of production capacity, net to Suncor.
- **Hebron production achieved ahead of schedule.** At peak, the project is expected to produce more than 30,000 bbls/d, net to Suncor, ramping up over the next several years.
- **Oil Sands operations cash operating costs⁽¹⁾ averaged \$24.20/bbl for the quarter, and represent the lowest level achieved during a fourth quarter in more than a decade.** In addition, annual Oil Sands operations cash operating costs per barrel were \$23.80 and are also the lowest in more than a decade.
- **Refining and Marketing (R&M) crude throughput of 432,400 bbls/d and average refinery utilization of 94%.** Strong reliability at the majority of the company's refineries offset the impact of unplanned maintenance at the Montreal refinery stemming from a third-party power outage.
- **The sale of a 49% interest in Suncor's East Tank Farm Development (ETFD) to the Fort McKay and Mikisew Cree First Nations for proceeds of \$503 million.** The agreement establishes a partnership that represents the most significant business investment ever made in Canada by First Nations and demonstrates Suncor's commitment to sustainable resource development in partnership with the community.
- **Early debt repayment of close to \$1.5 billion.** Proceeds from the sale of the East Tank Farm Development were combined with the proceeds from US\$750 million 4.00% senior unsecured notes issued during the fourth quarter and used to redeem US\$600 million of 6.05% and \$700 million of 5.80% notes, originally due in 2018. The net reduction in debt was executed early to take advantage of favourable market conditions in the fourth quarter of 2017, and is expected to reduce future financing costs and provide ongoing balance sheet flexibility.
- **Suncor continued to return value to shareholders.** The company returned \$526 million to shareholders through dividends and bought back \$835 million of outstanding shares in the fourth quarter of 2017. In 2017, the company returned \$2.124 billion in dividends to shareholders and bought back \$1.413 billion of outstanding shares.
- **Suncor increases dividend.** Subsequent to the end of the quarter, Suncor's Board of Directors approved a quarterly dividend of \$0.36 per common share, which represents an increase of 12.5% over the prior quarter dividend, and also approved a further \$2 billion share buyback program currently anticipated to commence after the expiry of the company's current program on May 1, 2018, continuing to demonstrate the company's ability to generate cash flow and commitment to return cash to shareholders.

(1) Operating earnings, funds from operations, and Oil Sands operations cash operating costs are non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

3. CONSOLIDATED FINANCIAL INFORMATION

Financial Highlights

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Net earnings (loss)				
Oil Sands	670	276	1 009	(1 149)
Exploration and Production	217	54	732	190
Refining and Marketing	886	524	2 658	1 890
Corporate, Energy Trading and Eliminations	(391)	(323)	59	(486)
Total	1 382	531	4 458	445
Operating earnings (loss)⁽¹⁾				
Oil Sands	615	316	954	(1 109)
Exploration and Production	231	54	746	10
Refining and Marketing	746	524	2 164	1 890
Corporate, Energy Trading and Eliminations	(282)	(258)	(676)	(874)
Total	1 310	636	3 188	(83)
Funds from (used in) operations⁽¹⁾				
Oil Sands	1 780	1 372	4 738	2 669
Exploration and Production	431	385	1 725	1 313
Refining and Marketing	935	722	2 841	2 606
Corporate, Energy Trading and Eliminations	(130)	(114)	(165)	(600)
Total	3 016	2 365	9 139	5 988
Capital and Exploration Expenditures⁽²⁾				
Sustaining	807	497	2 916	2 275
Growth	637	913	2 906	3 711
Total	1 444	1 410	5 822	5 986

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Discretionary Free Funds Flow⁽¹⁾	1 672	1 375	4 056	1 797

(1) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

(2) Excludes capitalized interest.

Operating Highlights

	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Production volumes by segment				
Oil Sands (mbbls/d)	621.2	620.4	563.7	504.9
Exploration and Production (mboe/d)	115.2	118.1	121.6	117.9
Total (mboe/d)	736.4	738.5	685.3	622.8
Production mix				
Crude oil and liquids / natural gas (%)	100/0	99/1	100/0	99/1
Refinery utilization (%)	94	93	96	93
Refinery crude oil processed (mbbls/d)	432.4	427.3	441.2	428.6

Net Earnings

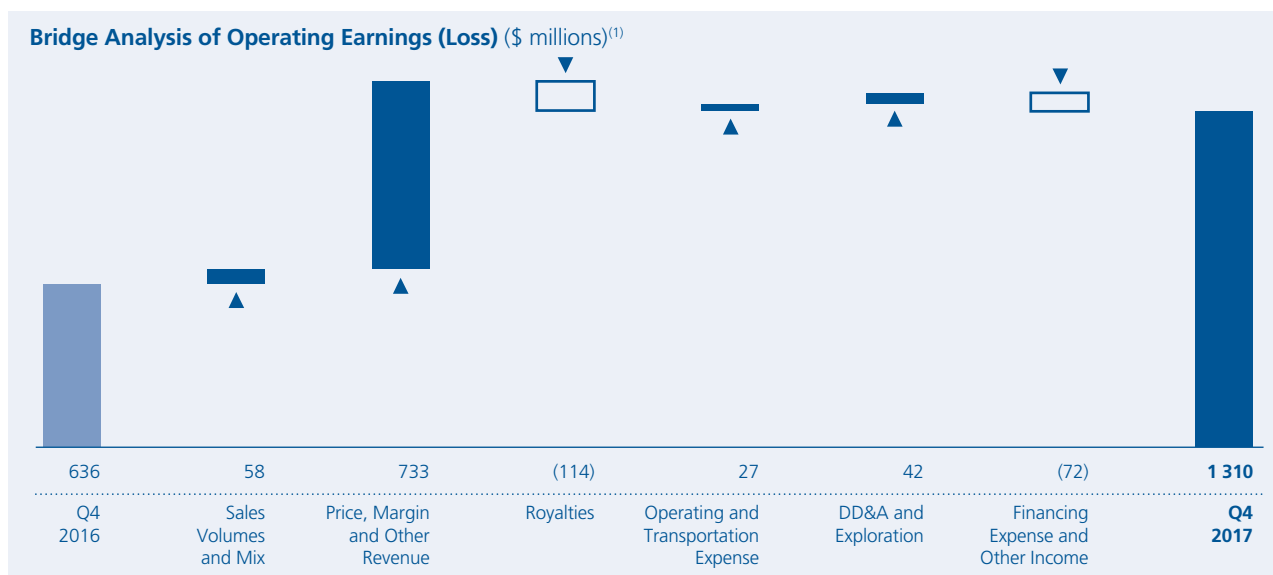
Suncor's consolidated net earnings for the fourth quarter of 2017 were \$1.382 billion, compared to net earnings of \$531 million for the prior year quarter. Net earnings were primarily affected by the same factors that influenced operating earnings described subsequently in this section of this document. Other items affecting net earnings over these periods included:

- The after-tax unrealized foreign exchange impact on the revaluation of U.S. dollar denominated debt was a loss of \$91 million for the fourth quarter of 2017, compared to a loss of \$222 million for the fourth quarter of 2016.
- In the fourth quarter of 2017, Suncor recognized a net deferred tax recovery of \$124 million related to a decrease in the U.S. corporate tax rate from 35% to 21%, including a \$140 million recovery in the R&M segment, offset by a \$14 million expense in the Exploration and Production (E&P) segment and a \$2 million expense in the Corporate segment.
- In the fourth quarter of 2017, the company received after-tax proceeds of \$55 million (\$76 million before tax) in the Oil Sands segment for property damage insurance related to the facility incident at Syncrude that occurred in the first quarter of 2017.
- In the fourth quarter of 2017, the company recorded an after-tax loss of \$18 million, for early payment of debt, in the Corporate segment.
- In the fourth quarter of 2017, the company recognized an after-tax gain on forward interest rate swaps associated with issued debt of \$2 million in the Corporate segment due to changes in long-term interest rates; the non-cash after-tax gain on forward interest rate swaps due to an increase in long-term interest rates was \$188 million in the fourth quarter of 2016.
- During the fourth quarter of 2016, the company recorded after-tax derecognition charges of \$40 million on certain upgrading and logistics assets in the Oil Sands segment as a result of the uncertainty of future benefits from these assets, as well as \$31 million in the Corporate segment relating to an initial investment in an undeveloped pipeline and on certain renewable energy development assets as a result of the uncertainty of future benefits from these assets.

Operating Earnings (Loss) Reconciliation⁽¹⁾

(\$ millions)	Three months ended		Twelve months ended	
	2017	December 31 2016	2017	December 31 2016
Net earnings	1 382	531	4 458	445
Unrealized foreign exchange loss (gain) on U.S. dollar denominated debt	91	222	(702)	(524)
(Gain) loss on interest rate swaps ⁽²⁾	(2)	(188)	20	(6)
Impact of income tax rate adjustment on deferred taxes ⁽³⁾	(124)	—	(124)	(180)
Insurance proceeds ⁽⁴⁾	(55)	—	(55)	—
Loss on early payment of long-term debt ⁽⁵⁾	18	—	28	73
Derecognition ⁽⁶⁾	—	71	—	71
Gain on significant disposal ⁽⁷⁾	—	—	(437)	—
COS acquisition and integration costs ⁽⁸⁾	—	—	—	38
Operating earnings (loss)⁽¹⁾	1 310	636	3 188	(83)

- (1) Operating earnings (loss) is a non-GAAP financial measure. All reconciling items are presented on an after-tax basis. See the Non-GAAP Financial Measures Advisory section of the document.
- (2) (Gain) loss on forward interest rate swaps associated with issued debt, due to changes in long-term interest rates, in the Corporate segment.
- (3) In the fourth quarter of 2017, the company recorded a net adjustment to its deferred income taxes of \$124 million related to tax reform legislation in the U.S., with the most significant impact resulting from a decrease in the corporate tax rate from 35% to 21%. The net deferred tax recovery of \$124 million was comprised of a \$140 million recovery in R&M, a \$14 million expense in E&P and a \$2 million expense in the company's Energy Trading business. The year ended December 31, 2016 was impacted by an adjustment to the company's deferred income taxes resulting from a decrease from 50% to 40% in the U.K. tax rate on oil and gas profits from the North Sea.
- (4) During the fourth quarter of 2017, the company received after-tax property damage insurance proceeds of \$55 million (\$76 million before tax) related to a facility incident at Syncrude, which occurred in the first quarter of 2017, in the Oil Sands segment.
- (5) Charges associated with the early repayment of debt, net of associated realized foreign currency hedge gains, in the Corporate segment.
- (6) During the fourth quarter of 2016, the company recorded after-tax derecognition charges of \$40 million on certain upgrading and logistics assets in the Oil Sands segment as a result of the uncertainty of future benefits from these assets, as well as \$31 million in the Corporate segment relating to an initial investment in an undeveloped pipeline and on certain renewable energy development assets as a result of the uncertainty of future benefits from these assets.
- (7) Gain of \$354 million in the R&M segment related to the sale of the company's lubricants business, combined with a gain of \$83 million in the Corporate segment related to the sale of the company's interest in the Cedar Point wind facility.
- (8) Transaction and related charges associated with the acquisition of Canadian Oil Sands Limited (COS) in the Corporate segment.



- (1) For an explanation of this bridge analysis, see the Non-GAAP Financial Measures Advisory section of this document.

Suncor recorded fourth quarter 2017 operating earnings of \$1.310 billion compared to \$636 million in the prior year quarter, with the increase attributed to improved crude oil pricing and benchmark crack spreads, lower operating and exploration costs, and higher sales volumes at Oil Sands, partially offset by the impact of a stronger Canadian dollar and an increase in royalties.

Suncor's consolidated operating earnings for 2017 were \$3.188 billion, compared to an operating loss of \$83 million in the prior year. The improvement was due to improved crude oil pricing and benchmark crack spreads, higher upstream production, improved refinery crude throughput and sales and lower exploration expense, partially offset by a stronger Canadian dollar and increased maintenance expenses at Syncrude. Oil Sands production in 2016 was significantly impacted by shut-in production associated with the forest fires in the Fort McMurray region, which more than offset the impact of the facility incident at Syncrude and an overall increase in Oil Sands planned maintenance in 2017.

After-Tax Share-Based Compensation Expense by Segment

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands	25	42	77	90
Exploration and Production	3	6	10	10
Refining and Marketing	12	23	39	53
Corporate, Energy Trading and Eliminations	45	82	153	182
Total share-based compensation expense	85	153	279	335

The after-tax share-based compensation expense decreased to \$85 million during the fourth quarter of 2017, compared to \$153 million during the prior year quarter, as a result of a smaller increase in the share price during the current period when compared to the share price increase in the prior year quarter.

Business Environment

Commodity prices, refining crack spreads and foreign exchange rates are important factors that affect the results of Suncor's operations.

		Average for the Three months ended December 31		Average for the Twelve months ended December 31	
		2017	2016	2017	2016
WTI crude oil at Cushing	US\$/bbl	55.40	49.35	50.95	43.35
Dated Brent crude	US\$/bbl	61.40	49.50	54.25	43.75
Dated Brent/Maya crude oil FOB price differential	US\$/bbl	9.60	6.70	7.70	7.50
MSW at Edmonton	Cdn\$/bbl	69.30	62.00	63.20	51.90
WCS at Hardisty	US\$/bbl	43.10	35.00	38.95	29.55
Light/heavy differential for WTI at Cushing less WCS at Hardisty	US\$/bbl	12.30	14.35	11.95	13.85
Condensate at Edmonton	US\$/bbl	57.95	48.35	51.55	42.50
Natural gas (Alberta spot) at AECO	Cdn\$/mcf	1.70	3.10	2.15	2.15
Alberta Power Pool Price	Cdn\$/MWh	22.35	21.95	22.15	18.20
New York Harbor 3-2-1 crack ⁽¹⁾	US\$/bbl	19.40	14.35	17.70	14.05
Chicago 3-2-1 crack ⁽¹⁾	US\$/bbl	20.20	10.55	16.30	12.60
Portland 3-2-1 crack ⁽¹⁾	US\$/bbl	22.10	14.95	22.15	16.50
Gulf Coast 3-2-1 crack ⁽¹⁾	US\$/bbl	18.25	13.15	17.65	13.40
Exchange rate	US\$/Cdn\$	0.79	0.75	0.77	0.75
Exchange rate (end of period)	US\$/Cdn\$	0.80	0.74	0.80	0.74

(1) 3-2-1 crack spreads are indicators of the refining margin generated by converting three barrels of WTI into two barrels of gasoline and one barrel of diesel. The crack spreads presented here generally approximate the regions into which the company sells refined products through retail and wholesale channels.

Suncor's sweet SCO price realizations are influenced primarily by the price of WTI at Cushing and by the supply and demand for sweet SCO from Western Canada. Price realizations in the fourth quarter of 2017 for sweet SCO were favourably impacted by a higher WTI price of US\$55.40/bbl, compared to US\$49.35/bbl in the prior year quarter, as well as a favourable differential for SCO relative to WTI. Suncor also produces sour SCO, the price of which is influenced by various crude benchmarks, including, but not limited to, MSW at Edmonton and WCS at Hardisty, and which can also be affected by prices negotiated for spot sales. Prices for MSW at Edmonton increased to \$69.30/bbl compared to \$62.00/bbl in the prior year quarter and prices for WCS at Hardisty increased to US\$43.10/bbl from US\$35.00/bbl in the fourth quarter of 2016.

Bitumen production that Suncor does not upgrade is blended with diluent or SCO to facilitate delivery on pipeline systems. Net bitumen price realizations are therefore influenced by both prices for Canadian heavy crude oil (WCS at Hardisty is a common reference), prices for diluent (Condensate at Edmonton) and SCO. Bitumen price realizations can also be affected by bitumen quality and spot sales.

Suncor's price realizations for production from East Coast Canada and International assets are influenced primarily by the price for Brent crude. Brent crude pricing increased to US\$61.40/bbl in the fourth quarter of 2017, compared to US\$49.50/bbl in the prior year quarter.

Natural gas used in Suncor's Oil Sands and Refining operations is primarily referenced to Alberta spot prices at AECO. The average AECO benchmark decreased to \$1.70/mcf in the fourth quarter of 2017, from \$3.10/mcf in the prior year quarter.

Suncor's refining margins are influenced primarily by 3-2-1 crack spreads, which are industry indicators approximating the gross margin on a barrel of crude oil that is refined to produce gasoline and distillates, and by light/heavy and light/sour crude differentials. More complex refineries can earn greater refining margins by processing less expensive, heavier crudes. Crack spreads do not necessarily reflect the margins of a specific refinery. Crack spreads are based on current crude feedstock prices whereas actual refining margins are based on first-in, first-out (FIFO) inventory accounting, where a delay exists between the time that feedstock is purchased and when it is processed and sold to a third party. A FIFO loss normally reflects a declining price environment for crude oil and finished products, whereas FIFO gains reflect an increasing price environment for crude oil and finished products. Specific refinery margins are further impacted by actual crude purchase costs, refinery configuration, production mix and realized prices for refined products sales in markets unique to each refinery.

Excess electricity produced in Suncor's Oil Sands operations is sold to the Alberta Electric System Operator (AESO), with the proceeds netted against the Oil Sands operations cash operating cost per barrel metric. The Alberta power pool price increased to an average of \$22.35/MWh in the fourth quarter of 2017, compared to \$21.95/MWh in the prior year quarter.

The majority of Suncor's revenues from the sale of oil and natural gas commodities are based on prices that are determined by or referenced to U.S. dollar benchmark prices. The majority of Suncor's expenditures are realized in Canadian dollars. In the fourth quarter of 2017, the Canadian dollar strengthened in relation to the U.S. dollar as the average exchange rate increased to US\$0.79 per one Canadian dollar from US\$0.75 per one Canadian dollar in the prior year quarter. This rate increase had a negative impact on price realizations for the company during the fourth quarter of 2017 when compared to the prior year quarter.

Suncor also has assets and liabilities, including approximately 65% of the company's debt, which are denominated in U.S. dollars and translated to Suncor's reporting currency (Canadian dollars) at each balance sheet date. An increase in the value of the Canadian dollar relative to the U.S. dollar from the previous balance sheet date decreases the amount of Canadian dollars required to settle U.S. dollar denominated obligations.

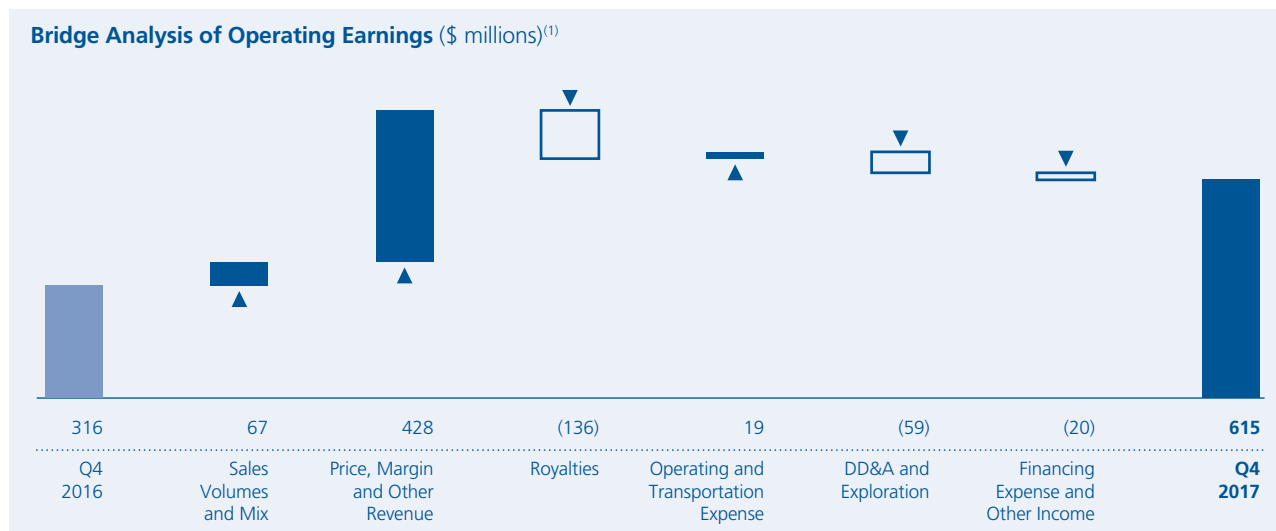
4. SEGMENT RESULTS AND ANALYSIS

OIL SANDS

Financial Highlights

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Gross revenues	4 116	3 356	13 137	9 522
Less: Royalties	(175)	(4)	(355)	(52)
Operating revenues, net of royalties	3 941	3 352	12 782	9 470
Net earnings (loss)	670	276	1 009	(1 149)
Adjusted for:				
Insurance proceeds ⁽¹⁾	(55)	—	(55)	—
Derecognition ⁽²⁾	—	40	—	40
Operating earnings (loss) ⁽³⁾	615	316	954	(1 109)
<i>Oil Sands operations</i>	445	192	1 040	(1 135)
<i>Oil Sands ventures</i>	170	124	(86)	26
Funds from operations ⁽³⁾	1 780	1 372	4 738	2 669

- (1) During the fourth quarter of 2017, the company received after-tax property damage insurance proceeds of \$55 million (\$76 million before tax) related to the facility incident at Syncrude that occurred in the first quarter of 2017.
- (2) During the fourth quarter of 2016, the company recorded after-tax derecognition charges of \$40 million on certain upgrading and logistics assets in the Oil Sands segment as a result of the uncertainty of future benefits from those assets.
- (3) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.



- (1) For an explanation of this bridge analysis, see the Non-GAAP Financial Measures Advisory section of this document.

Operating earnings for Oil Sands operations were \$445 million in the fourth quarter of 2017, compared to \$192 million in the prior year quarter. The improvement was due to higher crude price realizations, increased crude oil production and sales, and lower DD&A, partially offset by the impact of a stronger Canadian dollar and an increase in royalties, resulting from the impact of favourable royalty audit assessments in the prior year quarter and higher bitumen pricing.

Operating earnings for Oil Sands ventures were \$170 million in the fourth quarter of 2017, compared to operating earnings of \$124 million in the prior year quarter. The increase was a result of higher crude price realizations and lower operating costs, partially offset by decreased crude oil production, the impact of a stronger Canadian dollar and higher royalties.

Production Volumes⁽¹⁾

(mmbbls/d)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Upgraded product (SCO and diesel)	324.9	324.5	317.7	258.9
Non-upgraded bitumen	121.9	108.9	111.7	115.9
Oil Sands operations	446.8	433.4	429.4	374.8
Oil Sands ventures – Syncrude	174.4	187.0	134.3	130.1
Total	621.2	620.4	563.7	504.9

(1) Bitumen production from Oil Sands Base operations is upgraded, while bitumen production from In Situ operations is either upgraded or sold directly to customers, including Suncor's own refineries. Yields of SCO and diesel from Suncor's upgrading process are approximately 79% of bitumen feedstock input. Essentially all of the bitumen produced at Syncrude is upgraded to sweet SCO.

Oil Sands operations production was 446,800 bbls/d in the fourth quarter of 2017, compared to 433,400 bbls/d in the prior year quarter, with the increase driven primarily by improved mining and extraction reliability, bitumen froth production received from Fort Hills, which was further processed at Oil Sands Base into SCO, and record Firebag production. Upgrader utilization in both the fourth quarters of 2017 and 2016 was 93%, with both periods being impacted by planned maintenance. All planned maintenance in the fourth quarter of 2017 was completed by the end of the year.

Sales Volumes

(mmbbls/d)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands operations sales volumes				
Sweet SCO	95.5	87.2	107.9	87.3
Diesel	21.1	28.4	27.5	21.2
Sour SCO	214.4	201.5	183.6	153.4
Upgraded product	331.0	317.1	319.0	261.9
Non-upgraded bitumen	130.7	103.5	110.6	117.4
Oil Sands operations	461.7	420.6	429.6	379.3
Oil Sands ventures – Syncrude	174.4	187.0	134.3	130.1
Total	636.1	607.6	563.9	509.4

Sales volumes for Oil Sands operations increased to 461,700 bbls/d in the fourth quarter of 2017, from 420,600 bbls/d in the prior year quarter, as a result of the increase in production combined with a draw of inventory.

Suncor's share of Syncrude sales was 174,400 bbls/d in the fourth quarter of 2017, compared to 187,000 bbls/d in the prior year quarter. Both quarters had strong upgrader reliability at 94% and 102%, respectively.

Bitumen Production

	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands Base				
Bitumen production (mbbls/d)	296.7	284.8	305.4	238.0
Bitumen ore mined (thousands of tonnes per day)	450.0	420.3	464.4	351.1
Bitumen ore grade quality (bbls/tonne)	0.66	0.68	0.66	0.68
In Situ				
Bitumen production – Firebag (mbbls/d)	208.5	204.5	181.5	180.8
Bitumen production – MacKay River (mbbls/d)	28.3	33.9	31.1	27.6
Total In Situ bitumen production (mbbls/d)	236.8	238.4	212.6	208.4
Total Oil Sands operations bitumen production (mbbls/d)	533.5	523.2	518.0	446.4
Steam-to-oil ratio – Firebag	2.7	2.7	2.7	2.6
Steam-to-oil ratio – MacKay River	3.1	3.1	3.1	3.2

Bitumen production at Oil Sands operations in the fourth quarter of 2017 increased to 533,500 bbls/d, compared to 523,200 bbls/d in the prior year quarter, attributed to increased production from Oil Sands Base as a result of improved mining and extraction reliability, bitumen froth from the Fort Hills primary extraction assets and an increase in Firebag production, partially offset by a decrease at MacKay River, which was due to a third-party cogeneration facility outage early in the quarter. Firebag continued to perform over nameplate capacity in the fourth quarter of 2017, benefiting from the completion of a full turnaround of the expanded central facility earlier in the year.

Price Realizations

Net of transportation costs, but before royalties (\$/bbl)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands operations				
SCO and diesel	66.40	58.30	61.40	49.77
Bitumen	38.94	26.16	33.60	18.12
Crude sales basket (all products)	58.63	50.39	54.24	39.97
Crude sales basket, relative to WTI	(11.50)	(15.41)	(11.93)	(17.83)
Oil Sands ventures				
Syncrude – sweet SCO	73.28	63.93	66.05	56.38
Syncrude, relative to WTI	3.15	(1.87)	(0.12)	(1.42)

Average price realizations at Oil Sands operations increased to \$58.63/bbl in the fourth quarter of 2017 from \$50.39/bbl in the prior year quarter, due to higher WTI benchmark prices, as well as improved heavy crude and SCO differentials, partially offset by the impact of a stronger Canadian dollar.

Average price realizations at Syncrude increased to \$73.28/bbl in the fourth quarter of 2017 from \$63.93/bbl in the prior year quarter due to the increase in the WTI benchmark price and improved SCO differentials, partially offset by the impact of a stronger Canadian dollar.

Royalties

Royalties for the Oil Sands segment were higher in the fourth quarter of 2017 compared to the prior year quarter, primarily due to favourable audit assessments realized in the prior period, improved bitumen pricing and higher production in the current quarter.

Expenses and Other Factors

Operating and transportation expenses for the fourth quarter of 2017 decreased when compared to the prior year quarter, due to a decline in natural gas prices and lower operating and maintenance expenses at Syncrude, as a result of continued efforts to sustainably reduce costs. See the reconciliation in the Cash Operating Costs section below for further details regarding cash operating costs and non-production costs.

DD&A and exploration expenses for the fourth quarter of 2017 were lower in comparison to the same period of 2016, due to a reduction in asset net book value.

Cash Operating Costs

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands operations cash operating costs⁽¹⁾ reconciliation				
Operating, selling and general expense (OS&G)	1 616	1 634	6 257	5 777
Syncrude OS&G	(536)	(577)	(2 195)	(1 749)
Non-production costs ⁽²⁾	(34)	(54)	(102)	(136)
Excess power capacity and other ⁽³⁾	(52)	(51)	(232)	(197)
Inventory changes	—	42	1	(63)
Oil Sands operations cash operating costs ⁽¹⁾	994	994	3 729	3 632
Oil Sands operations cash operating costs (\$/bbl) ⁽¹⁾	24.20	24.95	23.80	26.50
Syncrude cash operating costs⁽¹⁾ reconciliation				
Syncrude OS&G	536	577	2 195	1 749
Non-production costs ⁽²⁾	(10)	(17)	(37)	(31)
Syncrude cash operating costs ⁽¹⁾	526	560	2 158	1 718
Syncrude cash operating costs (\$/bbl) ⁽¹⁾	32.80	32.55	44.05	35.95

(1) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

(2) Significant non-production costs include, but are not limited to, share-based compensation expense and research expenses.

(3) Excess power capacity and other includes, but is not limited to, the operational revenue impacts of excess power from a cogeneration unit and the natural gas expense recorded as part of a non-monetary arrangement involving a third-party processor.

In the fourth quarter of 2017, Oil Sands operations cash operating costs per barrel were \$24.20, compared to \$24.95 in the prior year quarter, a result of higher production. Total Oil Sands operations cash operating costs were the same as the prior year quarter at \$994 million, with increased operating and maintenance costs being offset by a decrease in natural gas pricing.

In the fourth quarter of 2017, non-production costs, which are excluded from Oil Sands operations cash operating costs, were lower than the prior year quarter, primarily due to a decrease in share-based compensation expense, which was attributed to a smaller increase in the company's share price during the quarter when compared to the prior year period.

Excess power capacity and other for the fourth quarter of 2017 was consistent with the fourth quarter of 2016.

Inventory changes in the fourth quarter of 2017 represent a draw of inventory, compared to a build of inventory in the prior year quarter, due to high refinery demand in the U.S. The draw of product inventory in the current quarter was offset by an increase in inventory costs, primarily attributed to the increase in royalty costs.

In the fourth quarter of 2017, Syncrude cash operating costs per barrel were \$32.80, compared to \$32.55 in the prior year period, with the increase attributed to lower production, partially offset by lower operating expenses. Suncor's share of Syncrude cash operating costs decreased to \$526 million, from \$560 million in the previous year quarter.

Planned Maintenance Update for Operated Assets

The company completed planned upgrader maintenance in the fourth quarter of 2017 as well as planned maintenance at MacKay River. There are no major maintenance events planned at Oil Sands operations during the first quarter of 2018.

EXPLORATION AND PRODUCTION

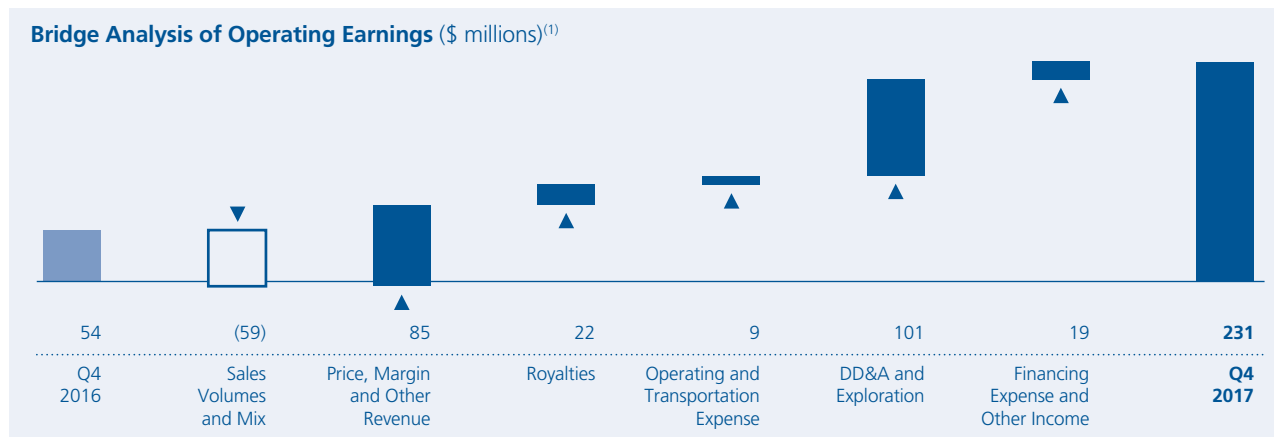
Financial Highlights

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Gross revenues ⁽¹⁾	802	730	3 177	2 432
Less: Royalties ⁽¹⁾	(53)	(83)	(266)	(201)
Operating revenues, net of royalties	749	647	2 911	2 231
Net earnings	217	54	732	190
Adjusted for:				
Impact of income tax rate adjustment on deferred taxes ⁽²⁾	14	—	14	(180)
Operating earnings (loss) ⁽³⁾	231	54	746	10
<i>E&P Canada</i>	77	2	159	(58)
<i>E&P International</i>	154	52	587	68
Funds from operations ⁽³⁾	431	385	1 725	1 313

(1) Production, revenues and royalties from the company's Libya operations have been presented in the E&P section of this document on an entitlement basis and exclude an equal and offsetting gross up of revenues and royalties, which is required for presentation purposes in the company's financial statements under the working-interest basis.

(2) Adjustments to the company's deferred income taxes relating to tax reform legislation in the U.S. for North America Onshore assets in the fourth quarter of 2017 and a decrease in the U.K. tax rate on oil and gas profits in the North Sea from 50% to 40% during the third quarter of 2016.

(3) Non-GAAP financial measures. See also the Non-GAAP Financial Measures Advisory section of this document.



(1) For an explanation of the construction of this bridge analysis, see the Non-GAAP Financial Measures Advisory section of this document.

Operating earnings for E&P Canada in the fourth quarter of 2017 increased to \$77 million, from \$2 million in the prior year quarter, as a result of higher crude price realizations, lower exploration expense and lower royalties, partially offset by lower production and a build in East Coast inventory in the current year quarter compared to a draw in the prior year quarter.

Operating earnings for E&P International in the fourth quarter of 2017 increased to \$154 million, from \$52 million in the prior year quarter, due to higher crude price realizations, increased production from Libya and lower DD&A at Buzzard resulting from an increase in reserves, partially offset by lower U.K. production.

Production Volumes

	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
E&P Canada				
Terra Nova (mbbls/d)	14.6	16.7	11.5	12.4
Hibernia (mbbls/d)	27.1	30.1	28.5	26.8
White Rose (mbbls/d)	10.6	10.9	11.4	10.9
Hebron (mbbls/d)	1.8	—	0.4	—
North America Onshore (mboe/d)	1.4	2.8	1.9	2.8
	55.5	60.5	53.7	52.9
E&P International				
Buzzard (mboe/d)	36.6	37.5	43.8	46.0
Golden Eagle (mboe/d)	17.9	19.0	19.6	18.6
United Kingdom (mboe/d)	54.5	56.5	63.4	64.6
Libya (mbbls/d)	5.2	1.1	4.5	0.4
	59.7	57.6	67.9	65.0
Total Production (mboe/d)	115.2	118.1	121.6	117.9
Production mix (liquids/gas) (%)	98/2	97/3	97/3	96/4
Total Sales Volumes (mboe/d)	104.8	120.5	120.8	119.3

E&P Canada production averaged 55,500 boe/d in the fourth quarter of 2017, compared to 60,500 boe/d in the prior year quarter. The decrease was primarily due to natural declines, partially offset by production from development drilling at existing East Coast assets and initial production from Hebron.

E&P International production increased to 59,700 boe/d in the fourth quarter of 2017, compared to 57,600 boe/d in the prior year quarter. The increase was primarily due to planned maintenance at Buzzard in the prior year quarter and higher production from Libya, partially offset by a third-party pipeline outage late in the quarter that impacted Buzzard. The third-party pipeline has since returned to operations and Buzzard is operating at normal rates.

E&P sales volumes decreased to 104,800 boe/d in the fourth quarter of 2017, compared to 120,500 boe/d in the prior year quarter, for the same reasons noted in production above combined with a build of inventory in East Coast Canada as a result of tanker shipment timing.

Price Realizations

Net of transportation costs, but before royalties	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Exploration and Production				
E&P Canada – Crude oil and natural gas liquids (\$/bbl)	79.19	66.33	69.14	57.37
E&P Canada – Natural gas (\$/mcf)	0.44	2.43	1.77	1.71
E&P International (\$/boe)	74.49	61.01	65.46	52.07

Price realizations for crude oil from E&P Canada and E&P International were higher in the fourth quarter of 2017, compared to the prior year quarter, primarily due to an increase in benchmark Brent crude pricing, partially offset by a stronger Canadian dollar.

Royalties

E&P royalties decreased in the fourth quarter of 2017, compared to the prior year quarter, due to decreased sales volumes and higher eligible capital expenditures at E&P Canada, partially offset by improved crude prices.

Expenses and Other Factors

Operating and transportation expenses decreased when compared to the prior year quarter, primarily due to the decrease in sales volumes in East Coast Canada, partially offset by the addition of operating expenses from Hebron following the start of operations, and increased activity in Libya.

DD&A expense decreased in the fourth quarter of 2017, compared to the prior year quarter, due primarily to lower depletion rates at Buzzard, attributed to an increased reserve base, and the build of inventory in East Coast Canada.

Exploration expense decreased in the fourth quarter of 2017 due to the prior year period incurring a charge for a non-commercial well off the east coast of Canada.

REFINING AND MARKETING

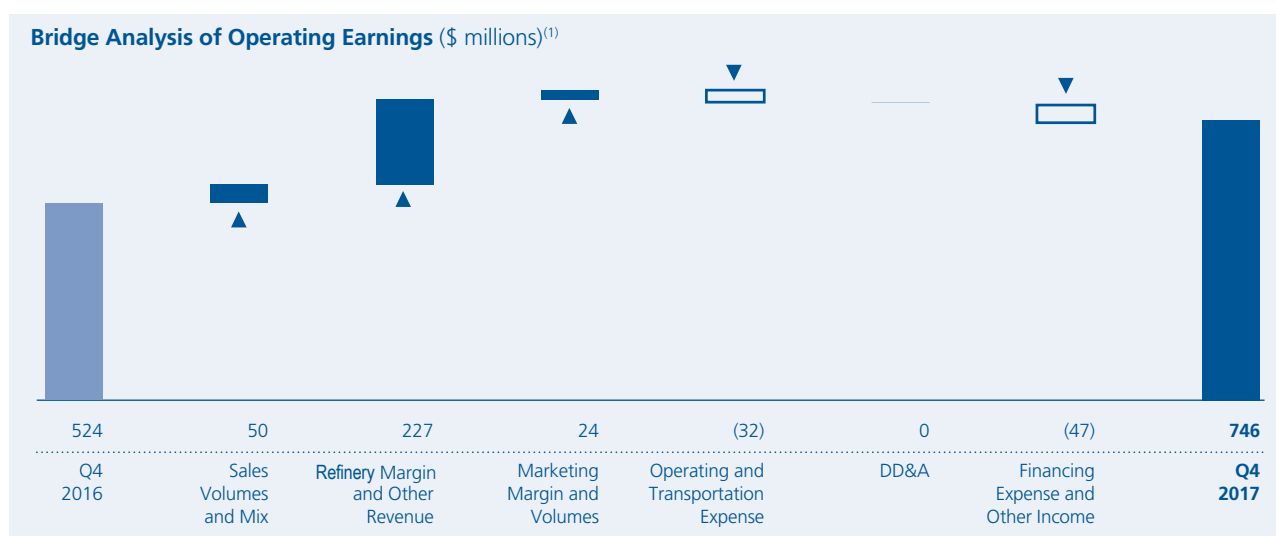
Financial Highlights

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Operating revenues	5 426	4 675	19 963	17 567
Net earnings	886	524	2 658	1 890
Adjusted for:				
Impact of income tax rate adjustment on deferred taxes ⁽¹⁾	(140)	—	(140)	—
Gain on significant disposal ⁽²⁾	—	—	(354)	—
Operating earnings ⁽³⁾	746	524	2 164	1 890
<i>Refining and Supply</i>	719	439	1 902	1 527
<i>Marketing</i>	27	85	262	363
Funds from operations ⁽³⁾	935	722	2 841	2 606

(1) The company recorded an adjustment to its deferred income taxes related to tax reform legislation in the U.S., with the most significant impact resulting from a decrease in the corporate tax rate from 35% to 21%.

(2) After-tax gain related to the sale of the company's lubricants business.

(3) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.



(1) For an explanation of this bridge analysis, see the Non-GAAP Financial Measures Advisory section of this document.

R&M operating earnings on a FIFO basis were \$746 million in the fourth quarter of 2017, compared to \$524 million in the prior year quarter, with the increase described below. Using a LIFO⁽¹⁾ method of inventory valuation, which management uses to assess performance, earnings were \$566 million compared to \$384 million in the prior year quarter, after removing the impact of the sale of the company's lubricants business in the first quarter of 2017.

Refining and Supply operating earnings were \$719 million in the fourth quarter of 2017, compared to \$439 million in the prior year quarter. The increase was attributed to higher benchmark crack spreads and a larger FIFO gain, partially offset by the impact of the stronger Canadian dollar.

Marketing activities contributed \$27 million to operating earnings in the fourth quarter of 2017, compared to \$85 million in the prior year quarter. After removing the impact of the sale of the lubricants business, Marketing operating earnings decreased quarter-over-quarter due to a write-off of certain information technology assets and additional selling costs associated with higher sales volumes, partially offset by increased sales volumes, including record quarterly wholesale sales volumes in Canada and improved unit margins.

During the first quarter of 2017, Suncor completed the sale of its Petro-Canada lubricants business, which contributed \$30 million in net earnings and \$40 million in funds from operations in the fourth quarter of 2016. The impact of the lubricants sale has been reflected in Financing Expense and Other Income in the bridge analysis above.

Volumes

	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Crude oil processed (mbbls/d)				
Eastern North America	188.7	204.8	206.4	203.1
Western North America	243.7	222.5	234.8	225.5
Total	432.4	427.3	441.2	428.6
Refinery utilization⁽¹⁾ (%)				
Eastern North America	85	92	93	92
Western North America	102	93	98	94
Total	94	93	96	93
Refined product sales (mbbls/d)				
Gasoline	246.8	241.3	242.9	244.3
Distillate	200.9	186.7	199.3	186.1
Other	79.1	86.8	88.3	91.0
Total	526.8	514.8	530.5	521.4
Refining margin⁽²⁾ (\$/bbl)	31.75	23.00	24.20	20.30
Refining operating expense⁽²⁾ (\$/bbl)	5.25	5.45	5.05	5.10

(1) Refinery utilization is the amount of crude oil and natural gas plant liquids run through crude distillation units, expressed as a percentage of the capacity of these units.

(2) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

Refinery crude throughput in the fourth quarter of 2017 increased to 432,400 bbls/d, compared to 427,300 bbls/d in the prior year quarter, with strong reliability at the company's refineries being partially offset by the impact of a third-party power outage at the Montreal refinery.

Total refined product sales increased to 526,800 bbls/d in the fourth quarter of 2017, compared to 514,800 bbls/d in the prior year quarter. The increase is attributed to improved crude throughput combined with record wholesale volumes in Canada and higher retail volumes.

(1) Non-GAAP financial measure. See the Non-GAAP Financial Measures Advisory section of this document.

Prices and Margin

Refined product margins in Refining and Supply were higher in the fourth quarter of 2017, compared to the prior year quarter, and were impacted primarily by the following factors:

- Higher benchmark refining crack spreads and improved product location differentials, partially offset by the impact of the stronger Canadian dollar and narrower crude differentials.
- In the fourth quarter of 2017, the impact of the FIFO method of inventory valuation, as used by the company, relative to an estimated LIFO⁽¹⁾ method, had a positive impact on operating earnings of \$180 million after-tax, compared to \$114 million after-tax in the prior year quarter, for a favourable quarter-over-quarter impact of \$66 million.

Marketing margins in the fourth quarter of 2017, excluding the impact of the sale of the lubricants business in the first quarter of 2017, were higher than margins in the prior year quarter, primarily due to improved retail pricing and non-petroleum contributions, partially offset by weaker wholesale margins due to continued competitive pricing.

Expenses and Other Factors

After removing the impact of the lubricants business, which was sold in the first quarter of 2017, operating expenses in the fourth quarter of 2017 were higher than the prior year quarter, due to increased maintenance expenses and increased variable selling costs associated with the increase in sales volumes, partially offset by decreased share-based compensation.

Planned Maintenance

The Edmonton refinery has a planned seven-week maintenance event, which includes a one-month full refinery turnaround, and the Commerce City refinery has a four-week turnaround event, both of which are scheduled to begin late in the first quarter of 2018 and extend into the second quarter of 2018. The anticipated impact of this maintenance has been reflected in the company's 2018 guidance.

(1) The estimated impact of the LIFO method is a non-GAAP financial measure. See the Non-GAAP Financial Measures Advisory section of this document.

CORPORATE, ENERGY TRADING AND ELIMINATIONS

Financial Highlights

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Net (loss) earnings	(391)	(323)	59	(486)
Adjusted for:				
Unrealized foreign exchange loss (gain) on U.S. dollar denominated debt	91	222	(702)	(524)
Loss on early payment of long term debt ⁽¹⁾	18	—	28	73
(Gain) loss on interest rate swaps ⁽²⁾	(2)	(188)	20	(6)
Impact of income tax rate adjustment on deferred taxes ⁽³⁾	2	—	2	—
Gain on significant disposal ⁽⁴⁾	—	—	(83)	—
Derecognition and impairments ⁽⁵⁾	—	31	—	31
COS acquisition and related costs ⁽⁶⁾	—	—	—	38
Operating (loss) earnings ⁽⁷⁾	(282)	(258)	(676)	(874)
<i>Renewable Energy</i>	(1)	23	(4)	38
<i>Energy Trading</i>	(15)	19	(62)	4
<i>Corporate</i>	(184)	(261)	(528)	(864)
<i>Eliminations</i>	(82)	(39)	(82)	(52)
Funds (used in) from operations ⁽⁷⁾	(130)	(114)	(165)	(600)

(1) Charges associated with the early repayment of debt, net of associated realized foreign currency hedge gains.

(2) (Gain) loss on interest rate swaps associated with issued debt due to changes in long-term interest rates.

(3) In the fourth quarter of 2017, the company recorded an adjustment to its deferred income taxes related to the tax reform legislation in the U.S., with the most significant impact resulting from a decrease in the corporate tax rate from 35% to 21%.

(4) After-tax gain related to the sale of the company's interest in the Cedar Point wind facility.

(5) After-tax derecognition charge related to an initial investment in an undeveloped pipeline and certain renewable energy development assets as a result of the uncertainty of future benefits from these assets.

(6) After-tax transaction and related charges associated with the acquisition of COS.

(7) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

Renewable Energy

	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Power generation marketed (gigawatt hours) ⁽¹⁾	60	152	255	478

(1) Power generated includes curtailed production for which the company was compensated.

Renewable Energy had an operating loss of \$1 million in the fourth quarter of 2017, compared to operating earnings of \$23 million in the prior year quarter. The decrease was due in part to lower production associated with the sale of the company's interest in the Cedar Point wind facility, effective January 1, 2017, and the sale of the Ripley wind facility, effective July 10, 2017, as well as increased development costs.

Energy Trading

The operating loss for Energy Trading was \$15 million in the quarter, compared to operating earnings of \$19 million in the prior year quarter, with the decrease due to weaker crude location spreads.

Corporate

The Corporate operating loss was \$184 million for the fourth quarter of 2017, compared to an operating loss of \$261 million for the prior year quarter. The favourable change was primarily due to a decrease in share-based compensation expense, operational foreign exchange gains, lower interest expense as a result of an overall decrease in the company's long-term debt and an increase in capitalized interest. The company capitalized \$177 million of its borrowing costs in the fourth quarter of 2017 as part of the cost of major development assets and construction projects in progress, compared to \$162 million in the prior year quarter.

Eliminations

Eliminations reflect the deferral of profit on crude oil sales from Oil Sands and East Coast Canada to Refining and Supply. Consolidated profits are only realized when the refined products produced from internal purchases of crude feedstock have been sold to third parties. During the fourth quarter of 2017, the company deferred \$82 million of after-tax intersegment profit, compared to \$39 million of after-tax intersegment profit in the prior year quarter. The increase in profit deferred was due to a build in intercompany refined product inventory in preparation for turnaround activity in the first and second quarters of 2018, as well as an increase in profit margins related to higher crude price realizations.

Corporate, Energy Trading and Eliminations funds used in operations for the fourth quarter of 2017 was \$130 million, compared to funds used in operations of \$114 million in the prior year period. After removing the impact of lower non-cash share-based compensation expense, the unfavourable change in funds used in operations is due to the same factors affecting operating earnings described above, partially offset by the positive impact of current tax recoveries related to foreign exchange losses on the early payment of long-term debt.

5. CAPITAL INVESTMENT UPDATE

Capital and Exploration Expenditures by Segment

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Oil Sands	1 160	1 057	5 059	4 724
Exploration and Production	193	310	824	1 139
Refining and Marketing	249	183	634	685
Corporate, Energy Trading and Eliminations	19	22	34	34
Total capital and exploration expenditures	1 621	1 572	6 551	6 582
Less: capitalized interest on debt	(177)	(162)	(729)	(596)
	1 444	1 410	5 822	5 986

Capital and Exploration Expenditures by Type⁽¹⁾

(\$ millions)	Three months ended December 31, 2017			Twelve months ended December 31, 2017		
	Sustaining ⁽²⁾	Growth ⁽³⁾	Total	Sustaining ⁽²⁾	Growth ⁽³⁾	Total
Oil Sands						
<i>Oil Sands Base</i>	350	5	355	1 374	172	1 546
<i>In Situ</i>	59	2	61	305	8	313
<i>Oil Sands ventures</i>	130	473	603	556	2 096	2 652
Exploration and Production	1	157	158	15	630	645
Refining and Marketing	248	—	248	632	—	632
Corporate, Energy Trading and Eliminations	19	—	19	34	—	34
	807	637	1 444	2 916	2 906	5 822

(1) Capital expenditures in this table exclude capitalized interest on debt.

(2) Sustaining capital expenditures include capital investments that i) ensure compliance or maintain relations with regulators and other stakeholders; ii) improve efficiency and reliability of operations or maintain productive capacity by replacing component assets at the end of their useful lives; iii) deliver existing proved developed reserves for E&P operations; or iv) maintain current production capacities at existing Oil Sands and R&M operations.

(3) Growth capital expenditures include capital investments that result in i) an increase in production levels at existing Oil Sands and R&M operations; ii) new facilities or operations that increase overall production; iii) new infrastructure that is required to support higher production levels; iv) new reserves or a positive change in the company's reserves profile in E&P operations; or v) margin improvement by increasing revenues or reducing costs.

In the fourth quarter of 2017, total capital and exploration expenditures were \$1.444 billion (excluding capitalized interest). Capital and exploration expenditures in the fourth quarter of 2017 were higher than the prior year quarter, due to increased sustaining capital more than offsetting the decrease in growth expenditures associated with major construction activities winding down on Fort Hills and Hebron.

2017 annual spending was \$5.822 billion, excluding capitalized interest, and includes additional expenditure of approximately \$150 million related to the facility incident that occurred at Syncrude in the first quarter of 2017. The company received an interim payment of \$76 million of its anticipated \$140 million property damage insurance proceeds, for net capital expenditures of \$5.682 billion for the year.

Activity in the fourth quarter of 2017 is summarized by business unit below.

Oil Sands

Oil Sands Base

Oil Sands Base capital and exploration expenditures were \$355 million in the fourth quarter of 2017, the majority of which were directed towards sustaining activities primarily focused on planned upgrader maintenance and tailings management. Capital expenditures also included various reliability and sustainment projects across the operations.

In Situ

In Situ capital and exploration expenditures were \$61 million and were directed towards sustaining activities, including planned maintenance at MacKay River completed in the fourth quarter, and ongoing well pad construction that is expected to maintain existing production levels at Firebag and MacKay River.

Oil Sands Ventures

Oil Sands ventures capital and exploration expenditures were \$603 million, of which growth capital expenditures were \$473 million and sustaining capital expenditures were \$130 million.

Fort Hills began producing paraffinic froth-treated bitumen from secondary extraction on January 27, 2018, and the production ramp up to the project's nameplate capacity of 194,000 bbls/d is progressing on schedule. During the fourth quarter, the company continued to test the front end of the plant to mitigate the risk associated with the ramp up in 2018, resulting in bitumen froth production. The froth production was further processed by Oil Sands operations and included as SCO production and sales. The total cost of the project to mechanical completion at the end of 2017 was approximately \$17.160 billion, excluding the impact of unfavourable foreign exchange. Suncor's estimated capital intensity is approximately \$83,000 per flowing barrel to mechanical completion at the end of 2017 and is comparable to the original per flowing barrel cost estimate of \$84,000.

During the fourth quarter of 2017, the Fort Hills partners resolved the previously announced commercial dispute and reached an agreement whereby Suncor and Teck Resources Limited (Teck) each acquired an additional working interest in the Fort Hills project from Total E&P Canada Ltd. (Total). Under the terms of the agreement Suncor's share of the project increased to 53.06% and Teck's share increased to 20.89%, for approximate acquisition costs of \$300 million and \$120 million, respectively, and Total's share decreased to 26.05%. Working interests in the Fort Hills project may be further adjusted in accordance with the terms of the agreement.

Sustaining capital expenditures in the fourth quarter of 2017 at Fort Hills continued to focus on early work associated with sustaining activities that will support the execution of the Fort Hills mine and tailings plan.

Syncrude sustaining capital in the fourth quarter of 2017 was primarily focused on permanent repairs associated with the facility incident from the first quarter of 2017 and also included various reliability and sustainment projects across the operations to support the execution of the mine and tailings plan.

Exploration and Production

Capital expenditures at E&P were \$158 million in the fourth quarter of 2017 and were primarily focused on growth opportunities. First oil at Hebron was achieved ahead of schedule and continues to ramp up following favourable initial production results. At peak, the project is expected to produce more than 30,000 bbls/d, net to Suncor, ramping up over the next several years. Other E&P activity in the fourth quarter included development drilling at White Rose, Hebron, Terra Nova and Hibernia, as well as development work on the West White Rose Project and the Norwegian Oda project.

Subsequent to the end of the quarter, Suncor reached an agreement with Canbriam Energy Inc. (Canbriam) to exchange all of Suncor's northeast British Columbia mineral land holdings and consideration of \$52 million for a 37% equity interest in Canbriam, a private natural gas company. The transaction is subject to regulatory approval and is expected to close in the first quarter of 2018.

Refining and Marketing

R&M capital expenditures were \$248 million and were primarily related to ongoing sustainment of operations, including planned refinery maintenance, enhancements to retail operations and information technology upgrades.

Corporate, Energy Trading and Eliminations

Corporate capital expenditures were \$19 million, with the majority of the spending directed towards the company's information technology initiatives.

6. FINANCIAL CONDITION AND LIQUIDITY

Indicators

	Twelve months ended December 31	
	2017	2016
Return on Capital Employed⁽¹⁾ (%)		
Excluding major projects in progress	8.6	0.5
Including major projects in progress	6.7	0.4
Net debt to funds from operations⁽²⁾ (times)	1.4	2.4
Interest coverage on long-term debt (times)		
Earnings basis ⁽³⁾	6.5	0.5
Funds from operations basis ⁽²⁾⁽⁴⁾	11.2	6.5

(1) Non-GAAP financial measure. ROCE is reconciled in the Non-GAAP Financial Measures Advisory section of this document.

(2) Funds from operations and metrics that use funds from operations are non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

(3) Net earnings plus income taxes and interest expense, divided by the sum of interest expense and capitalized interest on debt.

(4) Funds from operations plus current income taxes and interest expense, divided by the sum of interest expense and capitalized interest on debt.

Capital Resources

Suncor's capital resources consist primarily of cash flow provided by operating activities, cash and cash equivalents, available lines of credit and proceeds received from the divestiture of non-core assets. Suncor's management believes the company will have the capital resources to fund its planned 2018 capital spending program of \$4.5 to \$5.0 billion and to meet current and future working capital requirements, through cash balances and cash equivalents, cash flow provided by operating activities, available committed credit facilities, issuing commercial paper, divesting of non-core assets and accessing capital markets. The company's cash flow provided by operating activities depends on a number of factors, including commodity prices, production and sales volumes, refining and marketing margins, operating expenses, taxes, royalties and foreign exchange rates.

The company has invested cash in short-term financial instruments that are presented as cash and cash equivalents. The objectives of the company's short-term investment portfolio are to ensure the preservation of capital, maintain adequate liquidity to meet Suncor's cash flow requirements and deliver competitive returns derived from the quality and diversification of investments within acceptable risk parameters. The maximum weighted average term to maturity of the short-term investment portfolio is not expected to exceed six months, and all investments will be with counterparties with investment grade debt ratings.

Available Sources of Liquidity

Cash and cash equivalents decreased to \$2.672 billion during 2017, from \$3.016 billion at December 31, 2016. The decrease is primarily due to the early repayment of notes having aggregate principal amounts of US\$1.250 billion, US\$600 million and \$700 million, as well as the purchase of the company's own shares under its normal course issuer bid (NCIB), partially offset by the proceeds from the sales of the company's lubricants business and its interest in the Cedar Point and Ripley wind facilities, issuance of US\$750 million of 4.00% senior unsecured notes issued during the fourth quarter, an increase in short-term indebtedness, proceeds from the sale of the 49% interest in ETFD and cash flow provided by operating activities exceeding capital and exploration expenditures and dividend requirements.

As the company's current significant growth projects, Fort Hills and Hebron, have substantially been completed, it is anticipated that less cash will be required for growth funding purposes in the near future. This supports the repayment of long-term debt and returning additional cash to shareholders, subject to prevailing economic conditions and other relevant factors.

As at December 31, 2017, the weighted average term to maturity of the short-term investment portfolio was approximately 16 days.

Available credit facilities for liquidity purposes at December 31, 2017 decreased to \$4.489 billion, compared to \$7.467 billion at December 31, 2016, as a result of a planned \$1.0 billion reduction in the company's credit facility, the company's cancellation of a \$950 million credit facility that was acquired through the acquisition of COS and an increase in short-term indebtedness. The decrease in the company's credit facility and the cancellation of the credit facility were executed in 2017 as the excess liquidity is no longer anticipated to be required and the reduction will reduce future financing expense.

Financing Activities

Management of debt levels continues to be a priority for Suncor given the company's long-term growth plans and future expected volatility in the pricing environment. Suncor believes a phased and flexible approach to existing and future growth projects should assist the company in maintaining its ability to manage project costs and debt levels.

During the fourth quarter of 2017, the company issued US\$750 million of 4.00% senior unsecured notes due on November 15, 2047. In addition, the Fort McKay First Nation and Mikisew Cree First Nation completed their purchase of a 49% interest in Suncor's ETFD for total proceeds of \$503 million. The proceeds of these transactions were used towards the early redemption of outstanding US\$600 million of 6.05% senior unsecured notes and \$700 million of 5.80% Medium Term Notes, both originally due in 2018. The early redemption included a premium that was paid in conjunction with the debt, which will be more than offset by the reduction in future interest charges.

During the second quarter of 2017, Suncor repaid US\$1.250 billion of 6.10% notes originally scheduled to mature June 1, 2018 to reduce financing costs and provide ongoing balance sheet flexibility. A premium was paid to redeem the debt early, with future interest savings more than offsetting this amount. The repayment was primarily funded with the proceeds from asset divestments realized in the first quarter of 2017.

Total Debt to Total Debt Plus Shareholders' Equity

Suncor is subject to financial and operating covenants related to its bank debt and public market debt. Failure to meet the terms of one or more of these covenants may constitute an "event of default" as defined in the respective debt agreements, potentially resulting in accelerated repayment of one or more of the debt obligations. The company is in compliance with its financial covenant that requires total debt to not exceed 65% of its total debt plus shareholders' equity. At December 31, 2017, total debt to total debt plus shareholders' equity was 25.6% (December 31, 2016 – 28.1%). The company continues to be in compliance with all operating covenants.

(\$ millions, except as noted)	December 31 2017	December 31 2016
Short-term debt	2 136	1 273
Current portion of long-term debt	71	54
Long-term debt	13 372	16 103
Total debt	15 579	17 430
Less: Cash and cash equivalents	2 672	3 016
Net debt	12 907	14 414
Shareholders' equity	45 383	44 630
Total debt plus shareholders' equity	60 962	62 060
Total debt to total debt plus shareholders' equity (%)	25.6	28.1

Change in Debt

(\$ millions)	Q4	Three and twelve months ended December 31, 2017 YTD
Total debt – beginning of period	15 847	17 430
Net decrease in long-term debt	(610)	(2 378)
Increase in short-term debt	56	981
Foreign exchange on debt	74	(771)
Change in capital leases, and other	212	317
Total debt – December 31, 2017	15 579	15 579
Less: Cash and cash equivalents – December 31, 2017	2 672	2 672
Net debt – December 31, 2017	12 907	12 907

The company's total debt decreased in the fourth quarter of 2017 due to the early redemption of outstanding US\$600 million 6.05% senior unsecured notes and \$700 million 5.80% Medium Term Notes both scheduled to mature in 2018, partially offset by the issuance of US\$750 million 4.00% senior unsecured notes, a net increase in financing leases primarily associated with Fort Hills, the impact of unfavourable foreign exchange rates on U.S. dollar denominated debt and an increase in short-term borrowings.

On a year-to-date basis, in addition to the net decrease in long-term debt during the fourth quarter noted above, the company's total debt position improved due to the early repayment of US\$1.250 billion of 6.10% notes originally scheduled to mature on June 1, 2018 and the impact of favourable foreign exchange rates on U.S. dollar denominated debt in 2017, partially offset by an increase in short-term borrowings.

Common Shares Outstanding Shares

(thousands)	December 31, 2017
Common shares	1 640 983
Common share options – exercisable	17 363
Common share options – non-exercisable	13 747

As at February 5, 2018, the total number of common shares outstanding was 1,640,706,184 and the total number of exercisable and non-exercisable common share options outstanding was 28,905,918. Once exercisable, each outstanding common share option is convertible into one common share.

Share Repurchases

The company may repurchase shares pursuant to the NCIB through the facilities of the Toronto Stock Exchange, New York Stock Exchange and/or alternative trading platforms. Under the NCIB, the company may purchase for cancellation up to approximately \$2.0 billion worth of its common shares from May 2, 2017 to May 1, 2018 and has agreed that it will not purchase more than 50,079,795 common shares, which was equal to approximately 3% of Suncor's issued and outstanding common shares.

(\$ millions, except as noted)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Share repurchase activities (thousands of common shares)	18 713	—	33 153	—
Weighted average repurchase price per share (dollars per share)	44.57	—	42.61	—
Share repurchase cost	835	—	1 413	—

During the fourth quarter of 2017, the company repurchased 18,712,919 common shares at an average price of \$44.57 per share, for \$835 million, compared to the prior year quarter where no purchases were made.

Subsequent to the end of the fourth quarter, Suncor's Board approved a further \$2.0 billion share buyback program, currently anticipated to commence after the expiry of the company's current program on May 1, 2018.

Contractual Obligations, Commitments, Guarantees, and Off-Balance Sheet Arrangements

In the normal course of business, the company is obligated to make future payments, including contractual obligations and non-cancellable commitments. Suncor has included these items in the Financial Condition and Liquidity section of its Management's Discussion and Analysis for the year ended December 31, 2016, dated March 1, 2017 (the 2016 annual MD&A) and has provided an update below. The company does not believe that it has any guarantees or off-balance sheet arrangements that have, or are reasonably likely to have, a current or future material effect on the company's financial performance or financial condition, results of operations, liquidity or capital expenditures.

During the twelve months ended December 31, 2017, the company decreased its commitments by approximately \$2.6 billion (undiscounted), which is primarily related to early debt repayments in 2017 totalling over \$3.0 billion, net of US\$750 million of debt issued in the fourth quarter of 2017, and the reduction in commitments associated with the sale of Suncor's lubricants business, partially offset by increases to the company's decommissioning and restoration costs, an increase in commitments associated with capital leases that support Fort Hills and various other service commitments entered into during the year.

7. QUARTERLY FINANCIAL DATA

Trends in Suncor's quarterly revenue, earnings and funds from operations⁽¹⁾ are driven primarily by production volumes, which can be significantly impacted by major maintenance events, changes in commodity prices, refining crack spreads, foreign exchange rates and other significant events impacting operations, such as the Syncrude facility incident that occurred late in the first quarter of 2017, and significantly impacted the second quarter of 2017, and the forest fires in the Fort McMurray area in the second quarter of 2016.

Financial Summary

Three months ended (\$ millions, unless otherwise noted)	Dec 31 2017	Sept 30 2017	June 30 2017	Mar 31 2017	Dec 31 2016	Sept 30 2016	June 30 2016	Mar 31 2016
Total production (mboe/d)								
Oil Sands	621.2	628.4	413.6	590.6	620.4	617.5	213.1	565.8
Exploration and Production	115.2	111.5	125.5	134.5	118.1	110.6	117.6	125.6
	736.4	739.9	539.1	725.1	738.5	728.1	330.7	691.4
Revenues and other income								
Operating revenues, net of royalties	9 000	7 986	7 247	7 818	7 840	7 409	5 914	5 644
Other income (loss)	41	43	16	25	301	(15)	(58)	(67)
	9 041	8 029	7 263	7 843	8 141	7 394	5 856	5 577
Net earnings (loss)	1 382	1 289	435	1 352	531	392	(735)	257
per common share – basic (dollars)	0.84	0.78	0.26	0.81	0.32	0.24	(0.46)	0.17
per common share – diluted (dollars)	0.84	0.78	0.26	0.81	0.32	0.24	(0.46)	0.17
Operating earnings (loss)⁽¹⁾	1 310	867	199	812	636	346	(565)	(500)
per common share – basic ⁽¹⁾ (dollars)	0.79	0.52	0.12	0.49	0.38	0.21	(0.36)	(0.33)
Funds from operations⁽¹⁾	3 016	2 472	1 627	2 024	2 365	2 025	916	682
per common share – basic ⁽¹⁾ (dollars)	1.83	1.49	0.98	1.21	1.42	1.22	0.58	0.45
Cash flow provided by operating activities	2 755	2 912	1 671	1 628	2 791	1 979	862	48
per common share – basic (dollars)	1.67	1.75	1.00	0.98	1.68	1.19	0.54	0.03
ROCE⁽¹⁾ (%) for the twelve months ended	6.7	5.5	4.9	3.5	0.4	(3.9)	(4.1)	(1.9)
ROCE⁽¹⁾, excluding major projects in progress (%) for the twelve months ended	8.6	7.0	6.2	4.4	0.5	(4.6)	(4.9)	(2.2)
After-tax unrealized foreign exchange (loss) gain on U.S. dollar denominated debt	(91)	412	278	103	(222)	(112)	(27)	885
Common share information (dollars)								
Dividend per common share	0.32	0.32	0.32	0.32	0.29	0.29	0.29	0.29
Share price at the end of trading								
Toronto Stock Exchange (Cdn\$)	46.15	43.73	37.89	40.83	43.90	36.42	35.84	36.17
New York Stock Exchange (US\$)	36.72	35.05	29.20	30.75	32.69	27.78	27.73	27.81

(1) Non-GAAP financial measures. See the Non-GAAP Financial Measures Advisory section of this document.

Business Environment

Three months ended (average for the period ended, except as noted)		Dec 31 2017	Sept 30 2017	June 30 2017	Mar 31 2017	Dec 31 2016	Sept 30 2016	June 30 2016	Mar 31 2016
WTI crude oil at Cushing	US\$/bbl	55.40	48.20	48.30	51.85	49.35	44.95	45.60	33.50
Dated Brent crude	US\$/bbl	61.40	52.05	49.85	53.75	49.50	45.85	45.60	33.90
Dated Brent/Maya FOB price differential	US\$/bbl	9.60	6.30	5.80	9.05	6.70	6.80	7.65	8.95
MSW at Edmonton	Cdn\$/bbl	69.30	57.05	62.30	64.25	62.00	55.10	55.80	34.50
WCS at Hardisty	US\$/bbl	43.10	38.25	37.20	37.30	35.00	31.45	32.30	19.30
Light/heavy crude oil differential for WTI at Cushing less WCS at Hardisty	US\$/bbl	12.30	9.95	11.10	14.55	14.35	13.50	13.30	14.25
Condensate at Edmonton	US\$/bbl	57.95	47.60	48.45	52.20	48.35	43.05	44.10	34.45
Natural gas (Alberta spot) at AECO	Cdn\$/mcf	1.70	1.45	2.80	2.70	3.10	2.30	1.40	1.85
Alberta Power Pool Price	Cdn\$/MWh	22.35	24.55	19.30	22.40	21.95	17.90	14.90	18.10
New York Harbor 3-2-1 crack ⁽¹⁾	US\$/bbl	19.40	22.35	16.35	12.55	14.35	14.00	16.10	11.75
Chicago 3-2-1 crack ⁽¹⁾	US\$/bbl	20.20	19.25	14.40	11.15	10.55	14.15	16.65	9.10
Portland 3-2-1 crack ⁽¹⁾	US\$/bbl	22.10	26.80	21.25	18.45	14.95	18.75	19.30	13.00
Gulf Coast 3-2-1 crack ⁽¹⁾	US\$/bbl	18.25	21.45	16.80	14.00	13.15	14.50	14.85	11.05
Exchange rate	US\$/Cdn\$	0.79	0.80	0.74	0.76	0.75	0.77	0.78	0.73
Exchange rate (end of period)	US\$/Cdn\$	0.80	0.80	0.77	0.75	0.74	0.76	0.77	0.77

(1) 3-2-1 crack spreads are indicators of the refining margin generated by converting three barrels of WTI into two barrels of gasoline and one barrel of diesel. The crack spreads presented here generally approximate the regions into which the company sells refined products through retail and wholesale channels.

8. OTHER ITEMS

Accounting Policies

Suncor's significant accounting policies and a summary of recently announced accounting standards are described in the Accounting Policies and Critical Accounting Estimates section of Suncor's 2016 annual MD&A.

Critical Accounting Estimates

The preparation of financial statements in accordance with GAAP requires management to make estimates, judgments and assumptions that affect reported assets, liabilities, revenues and expenses, gains and losses, and disclosures of contingencies. These estimates and assumptions are subject to change based on experience and new information. Critical accounting estimates are those that require management to make assumptions about matters that are highly uncertain at the time the estimate is made. Critical accounting estimates are also those estimates which, where a different estimate could have been used or where changes in the estimate that are reasonably likely to occur, would have a material impact on the company's financial condition, changes in financial condition or financial performance. Critical accounting estimates and judgments are reviewed annually by the Audit Committee of the Board of Directors. A detailed description of Suncor's critical accounting estimates is provided in note 4 to the audited Consolidated Financial Statements for the year ended December 31, 2016 and in the Accounting Policies and Critical Accounting Estimates section of Suncor's 2016 annual MD&A.

Financial Instruments

Suncor periodically enters into derivative contracts such as forwards, futures, swaps, options and costless collars to manage exposure to fluctuations in commodity prices and foreign exchange rates, and to optimize the company's position with respect to interest payments. The company also uses physical and financial energy derivatives to earn trading profits. For more information on Suncor's financial instruments and the related financial risk factors, see note 28 of the audited Consolidated Financial Statements for the year ended December 31, 2016, note 11 to the unaudited interim Consolidated

Financial Statements for the three months ended December 31, 2017, and the Financial Condition and Liquidity section of Suncor's 2016 annual MD&A.

Income Tax

In the fourth quarter of 2017, the U.S. government enacted a decrease in the federal corporate income tax rate from 35% to 21%, effective January 1, 2018. As a result, the company revalued its deferred income tax balances, resulting in a net deferred income tax recovery of \$124 million.

In the fourth quarter of 2017, the Government of British Columbia enacted an increase to the provincial corporate income tax rate from 11% to 12%. As a result, the company revalued its deferred income tax balances, resulting in a deferred income tax expense of \$18 million.

In the fourth quarter of 2016, the Government of Quebec enacted a decrease in the corporate income tax rate from 11.9% to 11.5% evenly over the next four years, effective January 1, 2017. As a result, the company revalued its deferred income tax balances, resulting in a deferred income tax recovery of \$10 million.

9. NON-GAAP FINANCIAL MEASURES ADVISORY

Certain financial measures in this document – namely operating earnings (loss), ROCE, funds from (used in) operations, discretionary free funds flow, Oil Sands operations cash operating costs, Syncrude cash operating costs, refining margin, refining operating expense and LIFO – are not prescribed by GAAP. These non-GAAP financial measures are included because management uses the information to analyze business performance, leverage and liquidity, and it may be useful to investors on the same basis. These non-GAAP financial measures do not have any standardized meaning and, therefore, are unlikely to be comparable to similar measures presented by other companies. Therefore, these non-GAAP financial measures should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP. Except as otherwise indicated, these non-GAAP financial measures are calculated and disclosed on a consistent basis from period to period. Specific adjusting items may only be relevant in certain periods.

Operating Earnings (Loss)

Operating earnings (loss) is a non-GAAP financial measure that adjusts net earnings (loss) for significant items that are not indicative of operating performance. Management uses operating earnings (loss) to evaluate operating performance because management believes it provides better comparability between periods. Operating earnings (loss) are reconciled to net earnings (loss) in the Consolidated Financial Information and Segment Results and Analysis sections of this document.

Bridge Analyses of Operating Earnings

Throughout this document, the company presents charts that illustrate the change in operating earnings from the comparative period through key variance factors. These factors are analyzed in the Operating Earnings narratives following the bridge analyses in particular sections of this document. These bridge analyses are presented because management uses this presentation to evaluate performance.

- The factor for Sales Volumes and Mix is calculated based on sales volumes and mix for the Oil Sands and E&P segments and throughput volumes and mix for the R&M segment.
- The factor for Price, Margin and Other Revenues includes upstream price realizations before royalties, with the exception of Libya, which is net of royalties. Also included are refining and marketing margins, other operating revenue, and the net impacts of sales and purchases of third-party crude, including product purchased for use as diluent in the company's Oil Sands operations and subsequently sold as part of diluted bitumen.
- The factor for Royalties excludes the impact of Libya, as royalties in Libya are taken into account in Price, Margin and other Revenues as described above.
- The factor for Operating and Transportation Expense includes project start-up costs, operating, selling and general expense, and transportation expense.
- The factor for Financing Expense and Other includes financing expenses, other income, operational foreign exchange gains and losses, changes in gains and losses on disposal of assets that are not operating earnings adjustments,

changes in statutory income tax rates, other income tax adjustments and the net impact of the sale of the lubricants business in the first quarter of 2017.

Return on Capital Employed (ROCE)

ROCE is a non-GAAP financial measure that management uses to analyze operating performance and the efficiency of Suncor's capital allocation process. Average capital employed is calculated as a twelve-month average of the capital employed balance at the beginning of the twelve-month period and the month-end capital employed balances throughout the remainder of the twelve-month period. Figures for capital employed at the beginning and end of the twelve-month period are presented to show the changes in the components of the calculation over the twelve-month period.

The company presents two ROCE calculations – one including and one excluding the impacts on capital employed of major projects in progress. Major projects in progress includes accumulated capital expenditures and capitalized interest for significant projects still under construction or in the process of being commissioned, and acquired assets that are still being evaluated. Management uses ROCE excluding the impacts of major projects in progress on capital employed to assess performance of operating assets.

For the twelve months ended December 31 (\$ millions, except as noted)		2017	2016
Adjustments to net earnings			
Net earnings		4 458	434
(Deduct) add after-tax amounts for:			
Unrealized foreign exchange (gain) on U.S. dollar denominated debt		(702)	(524)
Net interest expense		158	304
	A	3 914	214
Capital employed – beginning of twelve-month period			
Net debt		14 414	11 254
Shareholders' equity		44 630	39 039
		59 044	50 293
Capital employed – end of twelve-month period			
Net debt		12 907	14 414
Shareholders' equity		45 383	44 630
		58 290	59 044
Average capital employed	B	58 667	57 999
ROCE – including major projects in progress (%)	A/B	6.7	0.4
Average capitalized costs related to major projects in progress	C	12 901	10 147
ROCE – excluding major projects in progress (%)	A/(B–C)	8.6	0.5

Funds From (Used In) Operations

Funds from (used in) operations is a non-GAAP financial measure that adjusts a GAAP measure – cash flow provided by (used in) operating activities – for changes in non-cash working capital, which management uses to analyze operating performance and liquidity. Changes to non-cash working capital can include, among other factors, the timing of offshore feedstock purchases and payments for commodity and income taxes, and the timing of cash flows related to accounts receivable and accounts payable, which management believes reduces comparability between periods.

Funds from (used in) operations in this document for the twelve-month ended periods are the sum of the funds from (used in) operations for the particular quarter ended December 31 and each of the three preceding quarters. Funds from (used in) operations for each quarter are separately defined and reconciled to the consolidated GAAP measure in the Non-GAAP Financial Measures Advisory section of each respective MD&A or quarterly report to shareholders, as applicable, for the related quarter.

Three months ended December 31 (\$ millions)	Oil Sands		Exploration and Production		Refining and Marketing		Corporate, Energy Trading and Eliminations		Total	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Net earnings (loss)	670	276	217	54	886	524	(391)	(323)	1 382	531
Adjustments for:										
Depreciation, depletion, amortization and impairment	1 055	1 038	219	294	196	196	18	73	1 488	1 601
Deferred income taxes	181	(14)	5	(44)	(161)	(3)	78	(9)	103	(70)
Accretion	49	53	12	10	2	2	—	—	63	65
Unrealized foreign exchange (gain) loss on U.S. dollar denominated debt	—	—	—	—	—	—	74	313	74	313
Change in fair value of financial instruments and trading inventory	2	—	—	—	9	(1)	5	(271)	16	(272)
Gain on disposal of assets	(46)	—	—	—	(2)	(21)	—	—	(48)	(21)
Loss on debt extinguishment	—	—	—	—	—	—	26	—	26	—
Share-based compensation	34	57	4	7	17	32	61	105	116	201
Exploration	—	—	—	65	—	—	—	—	—	65
Settlement of decommissioning and restoration liabilities	(76)	(55)	(15)	(1)	(7)	(7)	—	—	(98)	(63)
Other	(89)	17	(11)	—	(5)	—	(1)	(2)	(106)	15
Funds from (used in) operations	1 780	1 372	431	385	935	722	(130)	(114)	3 016	2 365
(Increase) decrease in non- cash working capital	(509)	217	101	156	496	982	(349)	(929)	(261)	426
Cash flow provided by (used in) operating activities	1 271	1 589	532	541	1 431	1 704	(479)	(1 043)	2 755	2 791

Twelve months ended December 31 (\$ millions)	Oil Sands		Exploration and Production		Refining and Marketing		Corporate, Energy Trading and Eliminations		Total	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Net earnings (loss)	1 009	(1 149)	732	190	2 658	1 890	59	(486)	4 458	445
Adjustments for:										
Depreciation, depletion, amortization and impairment	3 782	3 864	1 028	1 381	685	702	106	170	5 601	6 117
Deferred income taxes	170	(78)	(113)	(506)	(138)	12	330	60	249	(512)
Accretion	195	208	45	53	7	7	—	1	247	269
Unrealized foreign exchange (gain) on U.S. dollar denominated debt	—	—	—	—	—	—	(771)	(458)	(771)	(458)
Change in fair value of financial instruments and trading inventory	2	19	—	—	9	27	117	(53)	128	(7)
Gain on disposal of assets	(50)	(33)	—	—	(354)	(35)	(70)	—	(474)	(68)
Loss on debt extinguishment	—	—	—	—	—	—	51	99	51	99
Share-based compensation	(3)	41	6	12	4	21	24	68	31	142
Exploration	—	—	41	204	—	—	—	—	41	204
Settlement of decommissioning and restoration liabilities	(305)	(248)	(31)	(1)	(17)	(20)	—	—	(353)	(269)
Other	(62)	45	17	(20)	(13)	2	(11)	(1)	(69)	26
Funds from (used in) operations	4 738	2 669	1 725	1 313	2 841	2 606	(165)	(600)	9 139	5 988
(Increase) decrease in non- cash working capital	(451)	(383)	(13)	60	1 563	787	(1 272)	(772)	(173)	(308)
Cash flow provided by (used in) operating activities	4 287	2 286	1 712	1 373	4 404	3 393	(1 437)	(1 372)	8 966	5 680

Discretionary Free Funds Flow

Discretionary free funds flow is a non-GAAP financial measure that is calculated by taking funds from operations and subtracting sustaining capital, inclusive of associated capitalized interest, and dividends. Discretionary free funds flow reflects cash available for increasing distributions to shareholders and to fund growth investments. Management uses discretionary free funds flow to measure the capacity of the company to increase returns to shareholders and grow the business.

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Funds from operations	3 016	2 365	9 139	5 988
Sustaining capital and dividends	(1 344)	(990)	(5 083)	(4 191)
Discretionary Free Funds Flow	1 672	1 375	4 056	1 797

Oil Sands Operations and Syncrude Cash Operating Costs

Oil Sands operations and Syncrude cash operating costs are non-GAAP financial measures. Oil Sands operations cash operating costs are calculated by adjusting Oil Sands segment OS&G expense (a GAAP measure based on sales volumes) for i) costs pertaining to Syncrude operations; ii) non-production costs that management believes do not relate to the production performance of Oil Sands operations, including, but not limited to, share-based compensation adjustments, research and the expense recorded as part of a non-monetary arrangement involving a third-party processor; iii) revenues associated with excess capacity, including excess power generated and sold that is recorded in operating revenue;

iv) project start-up costs; and v) the impacts of changes in inventory levels, such that the company is able to present cost information based on production volumes. Syncrude cash operating costs are calculated by adjusting Syncrude OS&G for non-production costs that management believes do not relate to the production performance of Syncrude operations, including, but not limited to, share-based compensation, research and project start-up costs. Oil Sands operations and Syncrude cash operating costs are reconciled in the Segment Results and Analysis – Oil Sands section of this document. Management uses Oil Sands operations and Syncrude cash operating costs to measure Oil Sands operating performance.

Refining Margin and Refining Operating Expense

Refining margin and refining operating expense are non-GAAP financial measures. Refining margin is calculated by adjusting R&M segment operating revenue, other income, and purchases of crude oil and products (GAAP measures) for non-refining margin pertaining to the company's supply, marketing and ethanol businesses, and the company's former lubricants business. Refinery operating expense is calculated by adjusting R&M segment OS&G for i) non-refining costs pertaining to the company's supply, marketing and ethanol businesses, and the company's former lubricants business; and ii) non-refining costs that management believes do not relate to the production of refined products, including, but not limited to, share-based compensation and enterprise shared service allocations. Management uses refining margin and refining operating expense to measure operating performance on a production barrel basis.

(\$ millions, except as noted)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Refining margin reconciliation				
Gross margin, operating revenue less purchases of crude oil and products	1 871	1 580	5 952	5 813
Other (loss) income	(13)	(10)	73	16
Non-refining margin	(467)	(592)	(1 800)	(2 403)
Refining margin	1 391	978	4 225	3 426
Refinery production ⁽¹⁾ (mbbls)	43 801	42 510	174 461	168 798
Refining margin (\$/bbl)	31.75	23.00	24.20	20.30
Refining operating expense reconciliation				
Operating, selling and general expense	545	586	2 007	2 203
Non-refining costs	(316)	(355)	(1 125)	(1 343)
Refining operating expense	229	231	882	860
Refinery production ⁽¹⁾ (mbbls)	43 801	42 510	174 461	168 798
Refining operating expense (\$/bbl)	5.25	5.45	5.05	5.10

(1) Refinery production is the output of the refining process, and differs from crude oil processed as a result of volumetric adjustments for non-crude feedstock, volumetric gain associated with the refining process, and changes in unfinished product inventories.

Impact of First-in, First-out (FIFO) Inventory Valuation on Refining and Marketing Net Earnings

GAAP requires the use of a FIFO inventory valuation methodology. For Suncor, this results in a disconnect between the sales prices for refined products, which reflect current market conditions, and the amount recorded as the cost of sale for the related refinery feedstock, which reflects market conditions at the time the feedstock was purchased. This lag between purchase and sale can be anywhere from several weeks to several months, and is influenced by the time to receive crude after purchase (which can be several weeks for foreign offshore crude purchases), regional crude inventory levels, the completion of refining processes, transportation time to distribution channels, and regional refined product inventory levels.

Suncor prepares and presents an estimate of the impact of using a FIFO inventory valuation methodology compared to a LIFO methodology, because management uses the information to analyze operating performance and compare itself against refining peers that are permitted to use LIFO inventory valuation under United States GAAP (U.S. GAAP).

The company's estimate is not derived from a standardized calculation and, therefore, may not be directly comparable to similar measures presented by other companies, and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP or U.S. GAAP.

10. COMMON ABBREVIATIONS

The following is a list of abbreviations that may be used in this document:

Measurement

bbl	Barrel
bbls/d	barrels per day
mbbls/d	thousands of barrels per day
boe	barrels of oil equivalent
boe/d	barrels of oil equivalent per day
mboe	thousands of barrels of oil equivalent
mboe/d	thousands of barrels of oil equivalent per day
GJ	Gigajoule
mcf	thousands of cubic feet of natural gas
mcfe	thousands of cubic feet of natural gas equivalent
mmcf	millions of cubic feet of natural gas
mmcf/d	millions of cubic feet of natural gas per day
mmcfe	millions of cubic feet of natural gas equivalent
mmcfe/d	millions of cubic feet of natural gas equivalent per day
MW	megawatts
MWh	megawatts per hour

Places and Currencies

U.S.	United States
U.K.	United Kingdom
\$ or Cdn\$	Canadian dollars
US\$	United States dollars

Financial and Business Environment

Q4	Three months ended December 31
DD&A	Depreciation, depletion and amortization
WTI	West Texas Intermediate
WCS	Western Canadian Select
SCO	Synthetic crude oil
MSW	Mixed Sweet Blend
NYMEX	New York Mercantile Exchange
YTD	Year to date

11. FORWARD-LOOKING INFORMATION

The document contains certain forward-looking information and forward-looking statements (collectively referred to herein as “forward-looking statements”) within the meaning of applicable Canadian and U.S. securities laws. Forward-looking statements and other information are based on Suncor’s current expectations, estimates, projections and assumptions that were made by the company in light of information available at the time the statement was made and consider Suncor’s experience and its perception of historical trends, including expectations and assumptions concerning: the accuracy of reserves and resources estimates; commodity prices and interest and foreign exchange rates; the performance of assets and equipment; capital efficiencies and cost-savings; applicable laws and government policies, including royalty rates and tax laws; future production rates; the sufficiency of budgeted capital expenditures in carrying out planned activities; the availability and cost of labour and services; the satisfaction by third parties of their obligations to Suncor; and the receipt, in a timely manner, of regulatory and third-party approvals. In addition, all other statements and other information that address expectations or projections about the future, and other statements and information about Suncor’s strategy for growth, expected and future expenditures or investment decisions, commodity prices, costs, schedules, production volumes, operating and financial results, future financing and capital activities, and the expected impact of future commitments are forward-looking statements. Some of the forward-looking statements may be identified by words like “expects”, “anticipates”, “will”, “estimates”, “plans”, “scheduled”, “intends”, “believes”, “projects”, “indicates”, “could”, “focus”, “vision”, “goal”, “outlook”, “proposed”, “target”, “objective”, “continue”, “should”, “may”, “future”, “potential”, “opportunity”, “would” and similar expressions. Forward-looking statements in the document include references to:

- The expectation that the company will receive a total of approximately \$140 million in property damage insurance proceeds related to the Syncrude facility incident that occurred during the first quarter of 2017 and the expectation that the remaining payment will be received in 2018;
- The expectation that Fort Hills will add close to 103,000 bbls/d of production capacity, net to Suncor, following the ramp up phase in 2018, the project’s nameplate capacity of 194,000 bbls/d, that testing done to the front end of the plant will mitigate the risk associated with the ramp up in 2018, Suncor’s estimated capital intensity of approximately \$83,000 to mechanical completion at the end of 2017, and that early work associated with sustaining activities will support the execution of the Fort Hills mine and tailings plan;
- The expectation that Hebron will produce more than 30,000 bbls/d, net to Suncor, at peak and that it will ramp up over the next several years;
- The belief that the addition of Fort Hills and Hebron to the company’s portfolio will return long-term value to shareholders;
- The possibility that working interests in the Fort Hills project may be further adjusted in accordance with the terms of the agreement with the Fort Hills partners;
- The expectation that the net decrease in long-term debt in the fourth quarter of 2017 will reduce future financing costs and provide ongoing balance sheet flexibility;
- Expectations about the company’s share buyback programs;
- The anticipated impact and timing of planned maintenance events, including at the Edmonton and Commerce City refineries;
- Suncor’s expectation that existing production levels at Firebag and MacKay River will be maintained due to ongoing well pad construction;
- Expectations about the closing of the transaction with Canbriam and the timing thereof;
- The belief that Suncor will have the capital resources to fund its planned 2018 capital spending program of \$4.5 to \$5.0 billion and to meet current and future working capital requirements through cash balances and cash equivalents, cash flow provided by operating activities, available committed credit facilities, issuing commercial paper, divesting of non-core assets and accessing capital markets;
- The objectives of Suncor’s short-term investment portfolio and Suncor’s expectation that the maximum weighted average term to maturity of the short-term investment portfolio will not exceed six months, and that all investments will be with counterparties with investment grade debt ratings;

- *The expectation that, as the company's current significant growth projects, Fort Hills and Hebron, have been substantially completed, less cash will be required for growth funding purposes in the near future, supporting the repayment of long-term debt and the return of additional cash to shareholders, subject to prevailing economic conditions and other factors;*
- *Suncor's expectation that the decrease in the company's credit facility and the cancelled credit facility that was acquired through the acquisition of COS will no longer be required and the reduction will reduce future financing expense;*
- *The expectation that the premiums that were paid in conjunction with the early redemption of debt in 2017 will be more than offset by the reduction in future interest charges;*
- *The company's priority regarding the management of debt levels given the company's long-term growth plans and future expected volatility in the pricing environment and Suncor's belief that a phased and flexible approach to existing and future growth projects should assist Suncor in its ability to manage project costs and debt levels;*
- *Suncor's business environment outlook assumption for the U.S. corporate tax rate; and*
- *The company's belief that it does not have any guarantees or off-balance sheet arrangements that have, or are reasonably likely to have, a current or future material effect on the company's financial performance or financial condition, results of operations, liquidity or capital expenditures.*

Forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, some that are similar to other oil and gas companies and some that are unique to Suncor. Suncor's actual results may differ materially from those expressed or implied by its forward-looking statements, so readers are cautioned not to place undue reliance on them. The financial and operating performance of the company's reportable operating segments, specifically Oil Sands, E&P, and R&M, may be affected by a number of factors.

Factors that affect our Oil Sands segment include, but are not limited to, volatility in the prices for crude oil and other production, and the related impacts of fluctuating light/heavy and sweet/sour crude oil differentials; changes in the demand for refinery feedstock and diesel fuel, including the possibility that refiners that process our proprietary production will be closed, experience equipment failure or other accidents; our ability to operate our Oil Sands facilities reliably in order to meet production targets; the output of newly commissioned facilities, the performance of which may be difficult to predict during initial operations; the possibility that completed maintenance activities may not improve operational performance or the output of related facilities; our dependence on pipeline capacity and other logistical constraints, which may affect our ability to distribute our products to market; our ability to finance Oil Sands growth and sustaining capital expenditures; the availability of bitumen feedstock for upgrading operations, which can be negatively affected by poor ore grade quality, unplanned mine equipment and extraction plant maintenance, tailings storage, and in situ reservoir and equipment performance, or the unavailability of third-party bitumen; inflationary pressures on operating costs, including labour, natural gas and other energy sources used in oil sands processes; our ability to complete projects, including planned maintenance events, both on time and on budget, which could be impacted by competition from other projects (including other oil sands projects) for goods and services and demands on infrastructure in Alberta's Wood Buffalo region and the surrounding area (including housing, roads and schools); risks and uncertainties associated with obtaining regulatory and stakeholder approval for the company's operations and exploration and development activities; changes to royalty and tax legislation and related agreements that could impact our business; the potential for disruptions to operations and construction projects as a result of our relationships with labour unions that represent employees at our facilities; and changes to environmental regulations or legislation.

Factors that affect our E&P segment include, but are not limited to, volatility in crude oil and natural gas prices; operational risks and uncertainties associated with oil and gas activities, including unexpected formations or pressures, premature declines of reservoirs, fires, blow-outs, equipment failures and other accidents, uncontrollable flows of crude oil, natural gas or well fluids, and pollution and other environmental risks; the possibility that completed maintenance activities may not improve operational performance or the output of related facilities; adverse weather conditions, which could disrupt output from producing assets or impact drilling programs, resulting in increased costs and/or delays in bringing on new production; political, economic and socio-economic risks associated with Suncor's foreign operations, including the unpredictability of operating in Libya due to ongoing political unrest and that operations in Syria continue to be impacted by sanctions and political unrest; risks and uncertainties associated with obtaining regulatory and stakeholder approval for the company's operations and exploration and development activities; the potential for disruptions to operations and construction projects as a result of our relationships with labour unions that represent employees at our

facilities; and market demand for mineral rights and producing properties, potentially leading to losses on disposition or increased property acquisition costs.

Factors that affect our R&M segment include, but are not limited to, fluctuations in demand and supply for refined products that impact the company's margins; market competition, including potential new market entrants; our ability to reliably operate refining and marketing facilities in order to meet production or sales targets; the possibility that completed maintenance activities may not improve operational performance or the output of related facilities; risks and uncertainties affecting construction or planned maintenance schedules, including the availability of labour and other impacts of competing projects drawing on the same resources during the same time period; risks and uncertainties associated with obtaining regulatory and stakeholder approval; and the potential for disruptions to operations and construction projects as a result of our relationships with labour unions or employee associations that represent employees at our refineries and distribution facilities.

Additional risks, uncertainties and other factors that could influence the financial and operating performance of all of Suncor's operating segments and activities include, but are not limited to, changes in general economic, market and business conditions, such as commodity prices, interest rates and currency exchange rates; fluctuations in supply and demand for Suncor's products; the successful and timely implementation of capital projects, including growth projects and regulatory projects; competitive actions of other companies, including increased competition from other oil and gas companies or from companies that provide alternative sources of energy; labour and material shortages; actions by government authorities, including the imposition or reassessment of, or changes to, taxes, fees, royalties, duties and other government-imposed compliance costs; changes in environmental and other regulations and policies; the ability and willingness of parties with whom we have material relationships to perform their obligations to us; outages to third-party infrastructure that could cause disruptions to production; the occurrence of unexpected events such as fires (including forest fires), equipment failures and other similar events affecting Suncor or other parties whose operations or assets directly or indirectly affect Suncor; the potential for security breaches of Suncor's information technology and infrastructure by computer hackers or cyberterrorists, and the unavailability or failure of such systems to perform as anticipated as a result of such breaches; our ability to find new oil and gas reserves that can be developed economically; the accuracy of Suncor's reserves, resources and future production estimates; market instability affecting Suncor's ability to borrow in the capital debt markets at acceptable rates; maintaining an optimal debt to cash flow ratio; the success of the company's risk management activities using derivatives and other financial instruments; the cost of compliance with current and future environmental laws, including climate change laws; risks and uncertainties associated with closing a transaction for the purchase or sale of a business, asset, or oil and gas property, including estimates of the final consideration to be paid or received, the ability of counterparties to comply with their obligations in a timely manner and the receipt of any required regulatory or other third-party approvals outside of Suncor's control and the satisfaction of any conditions to such approvals; risks associated with land claims and Aboriginal consultation requirements; risks relating to litigation; and the accuracy of cost estimates, some of which are provided at the conceptual or other preliminary stage of projects and prior to commencement or conception of the detailed engineering that is needed to reduce the margin of error and increase the level of accuracy. The foregoing important factors are not exhaustive.

Many of these risk factors and other assumptions related to Suncor's forward-looking statements are discussed in further detail throughout this document, and in the company's 2016 annual MD&A, 2016 AIF and Form 40-F on file with Canadian securities commissions at www.sedar.com and the United States Securities and Exchange Commission at www.sec.gov. Readers are also referred to the risk factors and assumptions described in other documents that Suncor files from time to time with securities regulatory authorities. Copies of these documents are available without charge from the company.

The forward-looking statements contained in this document are made as of the date of this document. Except as required by applicable securities laws, we assume no obligation to update publicly or otherwise revise any forward-looking statements or the foregoing risks and assumptions affecting such forward-looking statements, whether as a result of new information, future events or otherwise.

CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(unaudited)

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Revenues and Other Income				
Operating revenues, net of royalties (note 3)	9 000	7 840	32 051	26 807
Other income (note 4)	41	301	125	161
	9 041	8 141	32 176	26 968
Expenses				
Purchases of crude oil and products	2 773	2 402	11 121	9 877
Operating, selling and general	2 435	2 536	9 245	9 150
Transportation	256	279	1 037	1 072
Depreciation, depletion, amortization and impairment	1 488	1 601	5 601	6 117
Exploration	26	86	104	289
Gain on disposal of assets (notes 13 and 14)	(47)	(21)	(602)	(68)
Financing expenses (income) (note 6)	225	532	(246)	445
	7 156	7 415	26 260	26 882
Earnings before Income Taxes	1 885	726	5 916	86
Income Taxes – Expense (Recovery) (note 7)				
Current	400	265	1 209	153
Deferred	103	(70)	249	(512)
	503	195	1 458	(359)
Net Earnings	1 382	531	4 458	445
Net Earnings Attributable to:				
Common shareholders	1 382	531	4 458	434
Non-controlling interest	—	—	—	11
	1 382	531	4 458	445
Other Comprehensive (Loss) Income				
Items that may be subsequently reclassified to earnings				
Foreign currency translation adjustment	8	36	(198)	(258)
Items that will not be reclassified to earnings				
Actuarial (loss) gain on employee retirement benefit plans, net of income taxes	(22)	450	31	(24)
Other Comprehensive (Loss) Income	(14)	486	(167)	(282)
Total Comprehensive Income	1 368	1 017	4 291	163
Per Common Share (dollars) (note 8)				
Net earnings – basic and diluted	0.84	0.32	2.68	0.28
Net earnings – attributable to common shareholders – basic and diluted	0.84	0.32	2.68	0.27
Cash dividends	0.32	0.29	1.28	1.16

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED BALANCE SHEETS

(unaudited)

(\$ millions)	December 31 2017	December 31 2016
Assets		
Current assets		
Cash and cash equivalents	2 672	3 016
Accounts receivable	3 281	3 182
Inventories	3 468	3 240
Income taxes receivable	156	376
Assets held for sale (notes 13 and 14)	—	1 205
Total current assets	9 577	11 019
Property, plant and equipment, net	73 493	71 259
Exploration and evaluation	2 052	2 038
Other assets	1 211	1 248
Goodwill and other intangible assets	3 061	3 075
Deferred income taxes	100	63
Total assets	89 494	88 702
Liabilities and Shareholders' Equity		
Current liabilities		
Short-term debt	2 136	1 273
Current portion of long-term debt	71	54
Accounts payable and accrued liabilities	6 203	5 588
Current portion of provisions	722	781
Income taxes payable	425	224
Liabilities associated with assets held for sale (notes 13 and 14)	—	197
Total current liabilities	9 557	8 117
Long-term debt	13 372	16 103
Other long-term liabilities (notes 11 and 15)	2 412	2 067
Provisions (note 12)	7 237	6 542
Deferred income taxes	11 533	11 243
Equity	45 383	44 630
Total liabilities and equity	89 494	88 702

See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF CASH FLOWS

(unaudited)

(\$ millions)	Three months ended		Twelve months ended	
	2017	December 31 2016	2017	December 31 2016
Operating Activities				
Net earnings	1 382	531	4 458	445
Adjustments for:				
Depreciation, depletion, amortization and impairment	1 488	1 601	5 601	6 117
Deferred income taxes	103	(70)	249	(512)
Accretion	63	65	247	269
Unrealized foreign exchange loss (gain) on U.S. dollar denominated debt	74	313	(771)	(458)
Change in fair value of financial instruments and trading inventory	16	(272)	128	(7)
Gain on disposal of assets (notes 13 and 14)	(48)	(21)	(474)	(68)
Loss on extinguishment of long-term debt (note 6)	26	—	51	99
Share-based compensation	116	201	31	142
Exploration	—	65	41	204
Settlement of decommissioning and restoration liabilities	(98)	(63)	(353)	(269)
Other	(106)	15	(69)	26
(Increase) decrease in non-cash working capital	(261)	426	(173)	(308)
Cash flow provided by operating activities	2 755	2 791	8 966	5 680
Investing Activities				
Capital and exploration expenditures	(1 621)	(1 572)	(6 551)	(6 582)
Cash acquired from Canadian Oil Sands Limited	—	—	—	109
Acquisitions (note 16)	(308)	(68)	(308)	(1 014)
Proceeds from disposal of assets ⁽¹⁾	80	33	1 611	229
Other investments	(24)	(14)	(38)	(25)
Decrease (increase) in non-cash working capital	339	(179)	267	(224)
Cash flow used in investing activities	(1 534)	(1 800)	(5 019)	(7 507)
Financing Activities				
Net change in short-term debt	56	(719)	981	531
Repayment of long-term debt	(1 515)	(14)	(3 283)	(1 693)
Issuance of long-term debt (note 6)	905	—	905	993
Issuance of common shares under share option plans	123	116	228	133
(Purchase) issuance of common shares (notes 9 and 10)	(835)	—	(1 413)	2 782
Proceeds from sale of non-controlling interest (note 15)	483	—	483	—
Dividends paid on common shares	(526)	(483)	(2 124)	(1 877)
Cash flow (used in) provided by financing activities	(1 309)	(1 100)	(4 223)	869
Decrease in Cash and Cash Equivalents	(88)	(109)	(276)	(958)
Effect of foreign exchange on cash and cash equivalents	3	23	(68)	(75)
Cash and cash equivalents at beginning of period	2 757	3 102	3 016	4 049
Cash and Cash Equivalents at End of Period	2 672	3 016	2 672	3 016
Supplementary Cash Flow Information				
Interest paid	332	395	941	992
Income taxes paid (received)	283	(105)	557	(161)

(1) Includes property damage insurance proceeds of \$76 million for Syncrude. See accompanying notes to the interim consolidated financial statements.

CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY

(unaudited)

(\$ millions)	Share Capital	Contributed Surplus	Accumulated Other Comprehensive Income	Non-controlling Interest	Retained Earnings	Total	Number of Common Shares (thousands)
At December 31, 2015	19 466	633	1 265	—	17 675	39 039	1 446 013
Net earnings	—	—	—	11	434	445	—
Foreign currency translation adjustment	—	—	(258)	—	—	(258)	—
Actuarial loss on employee retirement benefit plans, net of income taxes of \$5	—	—	—	—	(24)	(24)	—
Total comprehensive (loss) income	—	—	(258)	11	410	163	—
Issued under share option plans	216	(84)	—	—	—	132	3 983
Issued for cash, net of income taxes of \$26 (note 9)	2 808	—	—	—	—	2 808	82 225
Issued for the acquisition of Canadian Oil Sands Limited	3 154	—	—	1 172	—	4 326	98 814
Equity transactions to eliminate non-controlling interest in Canadian Oil Sands Limited	1 298	—	—	(1 183)	(115)	—	36 879
Share-based compensation	—	39	—	—	—	39	—
Dividends paid on common shares	—	—	—	—	(1 877)	(1 877)	—
At December 31, 2016	26 942	588	1 007	—	16 093	44 630	1 667 914
Net earnings	—	—	—	—	4 458	4 458	—
Foreign currency translation adjustment	—	—	(198)	—	—	(198)	—
Actuarial gain on employee retirement benefit plans, net of income taxes of \$19	—	—	—	—	31	31	—
Total comprehensive (loss) income	—	—	(198)	—	4 489	4 291	—
Issued under share option plans	297	(69)	—	—	—	228	6 223
Purchase of common shares for cancellation (note 10)	(536)	—	—	—	(877)	(1 413)	(33 154)
Change in liability for share purchase commitment (note 10)	(97)	—	—	—	(180)	(277)	—
Share-based compensation	—	48	—	—	—	48	—
Dividends paid on common shares	—	—	—	—	(2 124)	(2 124)	—
At December 31, 2017	26 606	567	809	—	17 401	45 383	1 640 983

See accompanying notes to the interim consolidated financial statements.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS

(unaudited)

1. REPORTING ENTITY AND DESCRIPTION OF THE BUSINESS

Suncor Energy Inc. (Suncor or the company) is an integrated energy company headquartered in Canada. Suncor's operations include oil sands development and upgrading, onshore and offshore oil and gas production, petroleum refining, and product marketing primarily under the Petro-Canada brand. The consolidated financial statements of the company comprise the company and its subsidiaries and the company's interests in associates and joint arrangements.

The address of the company's registered office is 150 – 6th Avenue S.W., Calgary, Alberta, Canada, T2P 3E3.

2. BASIS OF PREPARATION

(a) Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with International Financial Reporting Standards (IFRS), specifically International Accounting Standard (IAS) 34 *Interim Financial Reporting* as issued by the International Accounting Standards Board. They are condensed as they do not include all of the information required for full annual financial statements, and they should be read in conjunction with the consolidated financial statements for the year ended December 31, 2016.

The policies applied in these condensed interim consolidated financial statements are based on IFRS issued and outstanding as at February 7, 2018.

(b) Basis of Measurement

The consolidated financial statements are prepared on a historical cost basis except as detailed in the accounting policies disclosed in the company's consolidated financial statements for the year ended December 31, 2016.

(c) Functional Currency and Presentation Currency

These consolidated financial statements are presented in Canadian dollars, which is the company's functional currency.

(d) Use of Estimates and Judgment

The timely preparation of financial statements requires that management make estimates and assumptions and use judgment. Accordingly, actual results may differ from estimated amounts as future confirming events occur. Significant estimates and judgment used in the preparation of the financial statements are described in the company's consolidated financial statements for the year ended December 31, 2016.

(e) Income taxes

The company recognizes the impacts of income tax rate changes in earnings in the period the rate change is substantively enacted.

3. SEGMENTED INFORMATION

The company's operating segments are reported based on the nature of their products and services and management responsibility.

Intersegment sales of crude oil and natural gas are accounted for at market values and are included, for segmented reporting, in revenues of the segment making the transfer and expenses of the segment receiving the transfer. Intersegment amounts are eliminated on consolidation.

Three months ended December 31 (\$ millions)	Oil Sands		Exploration and Production		Refining and Marketing		Corporate, Energy Trading and Eliminations		Total	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Revenues and Other Income										
Gross revenues	3 027	2 514	949	741	5 389	4 663	10	21	9 375	7 939
Intersegment revenues	1 089	842	—	1	37	12	(1 126)	(855)	—	—
Less: Royalties	(175)	(4)	(200)	(95)	—	—	—	—	(375)	(99)
Operating revenues, net of royalties	3 941	3 352	749	647	5 426	4 675	(1 116)	(834)	9 000	7 840
Other income (loss)	61	8	8	—	(13)	(10)	(15)	303	41	301
	4 002	3 360	757	647	5 413	4 665	(1 131)	(531)	9 041	8 141
Expenses										
Purchases of crude oil and products	233	101	—	—	3 555	3 095	(1 015)	(794)	2 773	2 402
Operating, selling and general	1 616	1 634	101	115	545	586	173	201	2 435	2 536
Transportation	169	177	20	21	80	95	(13)	(14)	256	279
Depreciation, depletion, amortization and impairment	1 055	1 038	219	294	196	196	18	73	1 488	1 601
Exploration	6	—	20	86	—	—	—	—	26	86
Gain on disposal of assets	(46)	—	—	—	(1)	(21)	—	—	(47)	(21)
Financing expenses (income)	55	58	14	20	3	(2)	153	456	225	532
	3 088	3 008	374	536	4 378	3 949	(684)	(78)	7 156	7 415
Earnings (Loss) before Income Taxes	914	352	383	111	1 035	716	(447)	(453)	1 885	726
Income Taxes – Expense (Recovery)										
Current	63	90	161	101	310	195	(134)	(121)	400	265
Deferred	181	(14)	5	(44)	(161)	(3)	78	(9)	103	(70)
	244	76	166	57	149	192	(56)	(130)	503	195
Net Earnings (Loss)	670	276	217	54	886	524	(391)	(323)	1 382	531
Capital and Exploration Expenditures	1 160	1 057	193	310	249	183	19	22	1 621	1 572

Twelve months ended December 31 (\$ millions)	Oil Sands		Exploration and Production		Refining and Marketing		Corporate, Energy Trading and Eliminations		Total	
	2017	2016	2017	2016	2017	2016	2017	2016	2017	2016
Revenues and Other Income										
Gross revenues	9 586	7 229	3 487	2 329	19 871	17 459	38	55	32 982	27 072
Intersegment revenues	3 551	2 293	—	115	92	108	(3 643)	(2 516)	—	—
Less: Royalties	(355)	(52)	(576)	(213)	—	—	—	—	(931)	(265)
Operating revenues, net of royalties	12 782	9 470	2 911	2 231	19 963	17 567	(3 605)	(2 461)	32 051	26 807
Other income (loss)	86	26	(14)	45	73	16	(20)	74	125	161
	12 868	9 496	2 897	2 276	20 036	17 583	(3 625)	(2 387)	32 176	26 968
Expenses										
Purchases of crude oil and products	623	548	—	—	14 011	11 754	(3 513)	(2 425)	11 121	9 877
Operating, selling and general	6 257	5 777	422	483	2 007	2 203	559	687	9 245	9 150
Transportation	690	666	86	86	312	366	(51)	(46)	1 037	1 072
Depreciation, depletion, amortization and impairment	3 782	3 864	1 028	1 381	685	702	106	170	5 601	6 117
Exploration	15	30	89	259	—	—	—	—	104	289
Gain on disposal of assets	(50)	(33)	—	—	(455)	(35)	(97)	—	(602)	(68)
Financing expenses (income)	180	234	36	82	15	10	(477)	119	(246)	445
	11 497	11 086	1 661	2 291	16 575	15 000	(3 473)	(1 495)	26 260	26 882
Earnings (Loss) before Income Taxes										
	1 371	(1 590)	1 236	(15)	3 461	2 583	(152)	(892)	5 916	86
Income Taxes – Expense (Recovery)										
Current	192	(363)	617	301	941	681	(541)	(466)	1 209	153
Deferred	170	(78)	(113)	(506)	(138)	12	330	60	249	(512)
	362	(441)	504	(205)	803	693	(211)	(406)	1 458	(359)
Net Earnings (Loss)	1 009	(1 149)	732	190	2 658	1 890	59	(486)	4 458	445
Capital and Exploration Expenditures										
	5 059	4 724	824	1 139	634	685	34	34	6 551	6 582

4. OTHER INCOME (LOSS)

Other income consists of the following:

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Energy trading activities				
(Losses) gains recognized in earnings during the period	(19)	16	(37)	(47)
Gains (losses) on inventory valuation	7	14	(39)	62
Risk management activities ⁽¹⁾	(51)	228	(19)	(25)
Investment and interest income	22	21	162	77
Risk mitigation and insurance proceeds ⁽²⁾	76	15	76	41
Change in value of pipeline commitments and other	6	7	(18)	53
	41	301	125	161

(1) Includes fair value changes related to short-term derivative contracts in the Oil Sands and Refining and Marketing segments and long-term forward starting interest rate swaps in the Corporate segment.

(2) Includes property damage insurance proceeds recorded in the fourth quarter of 2017 for Syncrude and property damage proceeds recorded in the second quarter of 2016 for the Terra Nova asset in the Exploration and Production segment.

5. SHARE-BASED COMPENSATION

The following table summarizes the share-based compensation expense recorded for all plans within Operating, Selling and General expense.

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Equity-settled plans	7	17	48	48
Cash-settled plans	110	189	334	395
	117	206	382	443

6. FINANCING EXPENSE (INCOME)

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Interest on debt	241	259	945	1 012
Capitalized interest	(177)	(163)	(729)	(597)
Interest expense	64	96	216	415
Interest on partnership liability (note 15)	5	—	5	—
Interest on pension and other post-retirement benefits	14	14	58	59
Accretion	63	65	247	269
Foreign exchange loss (gain) on U.S. dollar denominated debt	74	313	(771)	(458)
Foreign exchange and other	(21)	44	(52)	61
Loss on extinguishment of long-term debt	26	—	113	99
Realized gains on foreign currency hedges	—	—	(62)	—
	225	532	(246)	445

During the fourth quarter of 2017, the company completed an early retirement of its US\$600 million (book value of \$771 million) senior unsecured notes with a coupon of 6.05% originally scheduled to mature on May 15, 2018 for US\$614 million (\$788 million), including US\$3 million (\$4 million) of accrued interest. The company also completed an early retirement of its \$700 million senior unsecured Series 4 Medium Term notes with a coupon of 5.80% originally scheduled to mature on May 22, 2018 for \$715 million, including \$3 million of accrued interest. The company realized an overall debt extinguishment loss of \$26 million (\$18 million after-tax).

During the fourth quarter of 2017, the company issued US\$750 million of senior unsecured notes maturing on November 15, 2047. The notes have a coupon of 4.00% and were priced at \$99.498 per note for an effective yield of 4.029%.

During the second quarter of 2017, the company completed an early retirement of its US\$1.250 billion (book value of \$1.700 billion) senior unsecured notes originally scheduled to mature on June 1, 2018 for US\$1.344 billion (\$1.830 billion), including US\$31 million (\$42 million) of accrued interest. In conjunction with the early retirement of the notes, the company also realized gains of \$62 million on foreign currency hedges, resulting in an overall debt extinguishment loss of \$25 million (\$10 million after-tax).

During the third quarter of 2016, the company issued \$700 million of senior unsecured Series 5 Medium Term notes maturing on September 14, 2026. The notes have a coupon of 3.00% and were priced at \$99.751 per note for an effective yield of 3.029%. The company also issued \$300 million of senior unsecured Series 5 Medium Term notes maturing on September 13, 2046. The notes have a coupon of 4.34% and were priced at \$99.900 per note for an effective yield of 4.346%.

During the second quarter of 2016, the company purchased US\$688 million (book value of \$864 million) of subsidiary debt acquired through the acquisition of Canadian Oil Sands Limited (COS) for US\$751 million (\$973 million) including US\$8 million (\$10 million) of accrued interest, resulting in a debt extinguishment loss of \$99 million (\$73 million after-tax). The company also repaid approximately \$600 million of the credit facility acquired in the COS transaction.

7. INCOME TAXES

In the fourth quarter of 2017, the U.S. government enacted a decrease in the federal corporate income tax rate from 35% to 21% effective January 1, 2018. As a result, the company revalued its deferred income tax balances, resulting in a deferred income tax recovery of \$124 million.

In the fourth quarter of 2017, the Government of British Columbia enacted an increase to the provincial corporate income tax rate from 11% to 12%. As a result, the company revalued its deferred income tax balances, resulting in a deferred income tax expense of \$18 million.

In the fourth quarter of 2016, the Tax Court of Canada issued a favourable Order resolving the previously disclosed \$1.3 billion tax dispute with the Canada Revenue Agency (CRA). The dispute was in regards to the income tax treatment of realized losses in 2007 on the settlement of certain derivative contracts. The Tax Court of Canada Order has confirmed the successful resolution of this matter between Suncor and the CRA, resulting in no additional taxes, interest or penalties. All of the security Suncor had posted with respect to this item has now been returned to the company.

In the fourth quarter of 2016, the Government of Quebec enacted a decrease in the corporate income tax rate from 11.9% to 11.5% evenly over the next four years, effective January 1, 2017. As a result, the company revalued its deferred income tax balances, resulting in a deferred income tax recovery of \$10 million.

8. EARNINGS PER COMMON SHARE

(\$ millions)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Net earnings	1 382	531	4 458	445
Dilutive impact of accounting for awards as equity-settled ⁽¹⁾	—	(1)	(1)	(1)
Net earnings – diluted	1 382	530	4 457	444
Net earnings attributable to common shareholders	1 382	531	4 458	434
Dilutive impact of accounting for awards as equity-settled ⁽¹⁾	—	(1)	(1)	(1)
Net earnings – diluted attributable to common shareholders	1 382	530	4 457	433
(millions of common shares)				
Weighted average number of common shares	1 650	1 666	1 661	1 610
Dilutive securities:				
Effect of share options	5	4	4	2
Weighted average number of diluted common shares	1 655	1 670	1 665	1 612
(dollars per common share)				
Basic and diluted earnings per share	0.84	0.32	2.68	0.28
Basic and diluted earnings per share attributable to common shareholders	0.84	0.32	2.68	0.27

(1) Cash payment alternatives are accounted for as cash-settled plans. As these awards can be exchanged for common shares of the company, they are considered potentially dilutive and are included in the calculation of the company's diluted net earnings per share if they have a dilutive impact in the period. Accounting for these awards as equity-settled was determined to have a dilutive impact for the three and twelve months ended December 31, 2017 and December 31, 2016.

9. SHARE CAPITAL

On June 22, 2016, the company issued 82.2 million common shares for \$35.00 per common share. Gross proceeds were approximately \$2.878 billion (\$2.782 billion net of fees).

10. NORMAL COURSE ISSUER BID

On April 26, 2017, the company announced its intention to commence a new Normal Course Issuer Bid (the 2017 NCIB) to repurchase shares through the facilities of the Toronto Stock Exchange, New York Stock Exchange and/or alternative trading platforms. Pursuant to the 2017 NCIB, the company may purchase for cancellation up to approximately \$2.0 billion worth of its common shares between May 2, 2017 and May 1, 2018. During the fourth quarter of 2017, the company repurchased 18.7 million common shares under the 2017 NCIB at an average price of \$44.57 per share, for a total repurchase cost of \$835 million.

The following table summarizes the share repurchase activities during the period:

(\$ millions, except as noted)	Three months ended December 31		Twelve months ended December 31	
	2017	2016	2017	2016
Share repurchase activities (thousands of common shares)		—		—
Shares repurchased	18 713	—	33 154	—
Amounts charged to				
Share capital	303	—	536	—
Retained earnings	532	—	877	—
Share repurchase cost	835	—	1 413	—

Under an automatic repurchase plan agreement with an independent broker, the company has recorded the following liability for share repurchases that may take place during its internal blackout period:

(\$ millions)	December 31 2017	December 31 2016
Amounts charged to		
Share capital	97	—
Retained earnings	180	—
Liability for share purchase commitment	277	—

11. FINANCIAL INSTRUMENTS

Derivative Financial Instruments

(a) Non-Designated Derivative Financial Instruments

The following table presents the company's non-designated Energy Trading, and Risk Management derivatives measured at fair value as at December 31, 2017:

(\$ millions)	Energy Trading	Risk Management	Total
Fair value outstanding at December 31, 2016	(36)	(18)	(54)
Cash Settlements – received during the period	(12)	17	5
Losses recognized in earnings during the period (note 4)	(37)	(19)	(56)
Fair value outstanding at December 31, 2017	(85)	(20)	(105)

(b) Fair Value Hierarchy

The following table presents the company's financial instruments measured at fair value for each hierarchy level as at December 31, 2017:

(\$ millions)	Level 1	Level 2	Level 3	Total Fair Value
Accounts receivable	21	53	—	74
Accounts payable	(74)	(105)	—	(179)
	(53)	(52)	—	(105)

During the fourth quarter of 2017, there were no transfers between Level 1 and Level 2 fair value measurements and no transfers into and out of Level 3 fair value measurements.

The company uses forward starting interest rate swaps to mitigate its exposure to the effect of future interest rate movements on future debt issuances. As at December 31, 2017, the company had no outstanding forward starting swaps as all the positions were settled during the year.

Non-Derivative Financial Instruments

At December 31, 2017, the carrying value of fixed-term debt accounted for under amortized cost was \$12.1 billion (December 31, 2016 – \$15.1 billion) and the fair value was \$14.7 billion (December 31, 2016 – \$17.5 billion). The estimated fair value of long-term debt is based on pricing sourced from market data.

Suncor entered into a partnership with Fort McKay First Nation (FMFN) and Mikisew Cree First Nation (MCFN) where FMFN and MCFN acquired a combined 49% partnership in the East Tank Farm Development (ETFD). The partnership liability is recorded at amortized cost using the effective interest method. At December 31, 2017, the carrying value of the Partnership liability accounted for under amortized cost was \$483 million.

12. PROVISIONS

A decrease in the credit-adjusted risk-free interest rate to 3.70% (December 31, 2016 – 3.90%) and recognition of additional disturbances offset by liabilities settled resulted in an increase in the decommissioning and restoration provision of \$719 million for the twelve months ended December 31, 2017.

13. SALE OF LUBRICANTS BUSINESS

On February 1, 2017, the company completed the previously announced sale of its lubricants business for proceeds of \$1.1 billion before closing adjustments and other closing costs. The sale of this business resulted in an after-tax gain of \$354 million, including a current tax expense of \$101 million and a deferred tax recovery of \$11 million, in the Refining and Marketing segment.

14. SALE OF CEDAR POINT

The company sold its interest in the Cedar Point wind facility in southwestern Ontario for proceeds of \$291 million before closing adjustments and other closing costs, with an effective date of January 1, 2017. The disposition resulted in an after-tax gain of \$83 million, including a current tax expense of \$29 million and a deferred tax recovery of \$15 million, in the Corporate, Energy Trading and Eliminations segment.

15. EAST TANK FARM DEVELOPMENT PARTIAL DISPOSITION

On November 22, 2017, the company completed the previously announced disposition of a 49% ownership interest in the ETFD to the FMFN and the MCFN for gross proceeds of \$503 million. Suncor will retain a 51% ownership interest and will remain as operator of the assets. Since the partnership has a non-discretionary obligation to distribute the variable monthly residual cash in ETFD to the partners, the company recorded a corresponding liability within Other Long-Term

Liabilities to reflect the 49% non-controlling interest of the third parties. As a result, the company will continue to consolidate 100% of the full results of the partnership. During the year ended December 31, 2017 the company paid \$25 million in distributions to the partners, of which \$5M was allocated to interest expense and \$20M to the principal.

16. FORT HILLS

On December 21, 2017, the Fort Hills partners resolved their commercial dispute and reached an agreement in which Suncor acquired an additional 2.26% interest in the project for consideration of \$308 million. Teck Resources Limited (Teck) also acquired an additional 0.89% interest in the project as a result of the agreement. Suncor's share in the project has increased to 53.06% and Teck's share has increased to 20.89% with Total E&P Canada Ltd. (Total) share decreasing to 26.05%. Working interests in the Fort Hills project may continue to be adjusted in accordance with the terms of the agreement.

The company has updated its commodity price, capital cost and operating cost assumptions for its Fort Hills' project. As a result, the company performed an impairment test on its share of the project as at December 31, 2017. The impairment test was performed using a fair value less cost of disposal methodology, and no impairment was noted. An expected cash flow approach was used based on 2017 year end reserves data and long-range planning assumptions reviewed and approved by management, with the following assumptions (Level 3 fair value inputs):

- WCS price forecasts of C\$56.40/bbl in 2018, C\$63.60/bbl in 2019, C\$65.60/bbl in 2020, C\$67.50/bbl in 2021, C\$71.60/bbl in 2022, C\$75.00/bbl in 2023 and beyond, (expressed in real dollars), adjusted for asset specific location and quality differentials;
- risk adjusted discount rate of 7.25% (after-tax);
- production of approximately 100,800 barrels per day following a twelve-month ramp-up period starting in the first quarter of 2018; and
- operating costs averaging approximately \$21.95 per barrel over the life of the project (expressed in real dollars).

Based on the above assumptions, the estimated recoverable amount in respect of the company's interest in Fort Hills exceeds the carrying value. The recoverable amount is sensitive to changes in the key assumptions. Future changes in these assumptions, individually or in combination, could result in the recoverable amount being less than the carrying value and an impairment adjustment. A 5% decrease in the assumed realized prices would decrease the recoverable amount by approximately \$1.1 billion. A 1% increase in the discount rate would decrease the recoverable amount by approximately \$1.6 billion and a 5% increase in the estimated future operating costs would decrease the recoverable amount by \$0.5 billion (sensitivities are after-tax).

The carrying value of the company's share of the Fort Hills project at December 31, 2017 was \$11.8 billion which includes capitalized interest, capital leases and amounts allocated to the project at the time of the company's merger with Petro-Canada in 2009.

17. SUBSEQUENT EVENT

On February 7, 2018, Suncor reached an agreement with Canbriam Energy Inc. (Canbriam) to acquire a 37% equity interest in Canbriam, a private natural gas company, in exchange for substantially all of Suncor's northeast British Columbia land holdings and consideration of \$52 million. The transaction is subject to regulatory approval and is expected to close in the first quarter of 2018.

QUARTERLY OPERATING SUMMARY

(unaudited)

	Dec 31 2017	Three months ended			Dec 31 2016	Twelve months ended	
		Sept 30 2017	Jun 30 2017	Mar 31 2017		Dec 31 2017	Dec 31 2016
Oil Sands							
Total Production (mbbls/d)	621.2	628.4	413.6	590.6	620.4	563.7	504.9
Oil Sands operations							
Production volumes (mbbls/d)							
Upgraded product (sweet SCO, sour SCO and diesel)	324.9	324.4	288.6	332.8	324.5	317.7	258.9
Non-upgraded bitumen	121.9	144.9	64.0	115.7	108.9	111.7	115.9
Oil Sands operations production	446.8	469.3	352.6	448.5	433.4	429.4	374.8
Bitumen production (mbbls/d)							
Mining	296.7	328.1	293.1	311.1	284.8	305.4	238.0
In Situ – Firebag	208.5	203.6	110.9	202.8	204.5	181.5	180.8
In Situ – MacKay River	28.3	30.8	30.0	35.6	33.9	31.1	27.6
Total bitumen production	533.5	562.5	434.0	549.5	523.2	518.0	446.4
Sales (mbbls/d)							
Light sweet crude oil	95.5	105.9	104.4	124.9	87.2	107.9	87.3
Diesel	21.1	30.4	29.6	30.3	28.4	27.5	21.2
Light sour crude oil	214.4	183.2	160.1	176.4	201.5	183.6	153.4
Upgraded product (SCO and diesel)	331.0	319.5	294.1	331.6	317.1	319.0	261.9
Non-upgraded bitumen	130.7	120.3	86.0	104.9	103.5	110.6	117.4
Sales	461.7	439.8	380.1	436.5	420.6	429.6	379.3
Cash operating costs – Average^{(1)(A)} (\$/bbl)*							
Cash costs	22.55	20.40	25.70	20.15	22.10	21.95	24.35
Natural gas	1.65	1.20	2.10	2.40	2.85	1.85	2.15
	24.20	21.60	27.80	22.55	24.95	23.80	26.50
Cash operating costs – Mining bitumen production only^{(1)(A)(B)} (\$/bbl)							
Cash costs	24.55	20.60	21.25	19.95	22.55	21.55	25.00
Natural gas	0.45	0.25	0.60	0.60	0.80	0.45	0.60
	25.00	20.85	21.85	20.55	23.35	22.00	25.60
Cash operating costs – In Situ bitumen production only^{(1)(A)} (\$/bbl)							
Cash costs	6.20	6.75	10.95	7.00	6.35	7.35	7.60
Natural gas	2.65	2.20	4.00	4.00	4.40	3.15	3.30
	8.85	8.95	14.95	11.00	10.75	10.50	10.90

(A) Non-GAAP financial measures. See the Quarterly Operating Metrics Reconciliation and the Operating Summary Information – Non-GAAP Financial Measures sections of this Quarterly Report.

(B) Cash operating costs – Mining bitumen production only for the twelve months ended December 31, 2016 has been restated.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING SUMMARY (continued)

(unaudited)

Oil Sands	Dec 31 2017	Three months ended			Dec 31 2016	Twelve months ended	
		Sept 30 2017	Jun 30 2017	Mar 31 2017		Dec 31 2017	Dec 31 2016
Syncrude							
Sweet SCO production (mbbls/d)	174.4	159.1	61.0	142.1	187.0	134.3	130.1
Bitumen production (mbbls/d)	207.5	193.7	82.4	170.0	219.6	163.6	151.1
Intermediate sour SCO (mbbls/d) ⁽²⁾	177.1	157.1	61.3	140.9	192.6	132.9	131.2
Cash operating costs^{(1)(A)} (\$/bbl)							
Cash costs	31.75	34.00	89.90	43.25	31.05	42.50	34.60
Natural gas	1.05	1.00	7.90	1.90	1.50	1.55	1.35
	32.80	35.00	97.80	45.15	32.55	44.05	35.95

(A) Non-GAAP financial measures. See the Quarterly Operating Metrics Reconciliation and the Operating Summary Information – Non-GAAP Financial Measures sections of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING SUMMARY (continued)

(unaudited)

Oil Sands Operating Netbacks ^(A)	Dec 31 2017	Three months ended			Dec 31 2016	Twelve months ended	
		Sept 30 2017	Jun 30 2017	Mar 31 2017		Dec 31 2017	Dec 31 2016
Bitumen (\$/bbl)							
Average price realized	42.00	38.10	37.61	35.03	31.68	38.45	23.50
Royalties	(1.02)	(0.50)	(0.69)	(0.54)	(0.33)	(0.71)	(0.23)
Transportation costs	(3.06)	(3.78)	(7.06)	(6.57)	(5.52)	(4.85)	(5.38)
Net operating expenses	(7.61)	(8.26)	(14.05)	(9.98)	(9.99)	(9.59)	(11.25)
Operating netback	30.31	25.56	15.81	17.94	15.84	23.30	6.64
SCO and diesel (\$/bbl)							
Average price realized	70.27	59.69	64.20	66.38	62.28	65.21	53.53
Royalties	(1.14)	(1.03)	(1.19)	(0.59)	2.74	(0.98)	0.50
Transportation costs	(3.87)	(3.65)	(3.72)	(3.98)	(3.98)	(3.81)	(3.76)
Net operating expenses – bitumen	(23.21)	(21.66)	(24.14)	(21.01)	(22.56)	(22.47)	(24.87)
Net operating expenses – upgrading	(3.40)	(3.28)	(4.15)	(3.58)	(4.31)	(3.59)	(5.38)
Operating netback	38.65	30.07	31.00	37.22	34.17	34.36	20.02
Average Oil Sands operations (\$/bbl)							
Average price realized	62.27	53.78	58.18	58.84	54.75	58.32	44.23
Royalties	(1.11)	(0.89)	(1.07)	(0.58)	1.99	(0.91)	0.28
Transportation costs	(3.64)	(3.68)	(4.47)	(4.60)	(4.36)	(4.08)	(4.26)
Net operating expenses – bitumen and upgrading	(21.23)	(20.38)	(25.08)	(21.07)	(22.72)	(21.82)	(24.37)
Operating netback	36.29	28.83	27.56	32.59	29.66	31.51	15.88
Syncrude (\$/bbl)							
Average price realized	73.64	60.68	62.27	66.37	64.28	66.59	56.91
Royalties	(7.94)	(3.18)	—	(2.96)	(4.70)	(4.32)	(1.90)
Transportation costs	(0.36)	(0.38)	(1.83)	(0.38)	(0.35)	(0.54)	(0.53)
Net operating expenses – bitumen and upgrading	(28.81)	(31.48)	(90.72)	(39.70)	(29.18)	(39.46)	(32.05)
Operating netback	36.53	25.64	(30.28)	23.33	30.05	22.27	22.43

(A) Non-GAAP financial measures. See the Quarterly Operating Metrics Reconciliation and the Operating Summary Information – Non-GAAP Financial Measures sections of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING SUMMARY (continued)

(unaudited)

Exploration and Production	Three months ended				Twelve months ended		
	Dec 31 2017	Sept 30 2017	Jun 30 2017	Mar 31 2017	Dec 31 2016	Dec 31 2017	Dec 31 2016
Total Sales Volumes (mboe/d)	104.8	112.6	130.3	136.8	120.5	120.8	119.3
Total Production (mboe/d)	115.2	111.5	125.5	134.5	118.1	121.6	117.9
Production Volumes							
Exploration and Production Canada							
<i>East Coast Canada</i>							
Terra Nova (mbbls/d)	14.6	5.8	11.0	14.7	16.7	11.5	12.4
Hibernia (mbbls/d)	27.1	26.6	30.0	30.3	30.1	28.5	26.8
White Rose (mbbls/d)	10.6	9.0	12.9	13.1	10.9	11.4	10.9
Hebron (mbbls/d)	1.8	—	—	—	—	0.4	—
<i>North America Onshore (mboe/d)</i>	1.4	1.5	1.8	2.8	2.8	1.9	2.8
	55.5	42.9	55.7	60.9	60.5	53.7	52.9
Exploration and Production International							
Buzzard (mboe/d)	36.6	44.3	45.3	49.0	37.5	43.8	46.0
Golden Eagle (mboe/d)	17.9	20.5	20.1	20.2	19.0	19.6	18.6
United Kingdom (mboe/d)	54.5	64.8	65.4	69.2	56.5	63.4	64.6
Libya (mbbls/d) ⁽³⁾	5.2	3.8	4.4	4.4	1.1	4.5	0.4
	59.7	68.6	69.8	73.6	57.6	67.9	65.0
Netbacks^(A)							
East Coast Canada (\$/bbl)							
Average price realized	81.49	67.23	66.26	69.75	68.06	71.06	59.31
Royalties	(13.21)	(13.01)	(14.05)	(15.94)	(15.07)	(14.26)	(10.64)
Transportation costs	(2.27)	(2.13)	(1.60)	(1.72)	(1.72)	(1.90)	(1.91)
Operating costs	(11.16)	(14.72)	(10.58)	(9.28)	(9.52)	(11.24)	(12.67)
Operating netback	54.85	37.37	40.03	42.81	41.75	43.66	34.09
United Kingdom (\$/boe)							
Average price realized	76.46	62.99	63.46	67.55	62.63	67.25	53.91
Transportation costs	(1.80)	(1.77)	(1.88)	(1.81)	(1.62)	(1.81)	(1.84)
Operating costs	(5.89)	(4.51)	(4.57)	(3.75)	(7.00)	(4.62)	(5.62)
Operating netback	68.77	56.71	57.01	61.99	54.01	60.82	46.45

(A) Non-GAAP financial measures. See the Quarterly Operating Metrics Reconciliation and the Operating Summary Information – Non-GAAP Financial Measures sections of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING SUMMARY (continued)

(unaudited)

	Three months ended				Twelve months ended		
	Dec 31 2017	Sept 30 2017	Jun 30 2017	Mar 31 2017	Dec 31 2016	Dec 31 2017	Dec 31 2016
Refining and Marketing							
Refined product sales (mbbls/d)	526.8	564.5	521.9	508.0	514.8	530.5	521.4
Crude oil processed (mbbls/d)	432.4	466.8	435.5	429.9	427.3	441.2	428.6
Utilization of refining capacity (%)	94	101	94	93	93	96	93
Refining margin (\$/bbl) ^(A)	31.75	23.80	18.85	22.30	23.00	24.20	20.30
Refining operating expense (\$/bbl) ^(A)	5.25	4.50	5.05	5.50	5.45	5.05	5.10
Eastern North America							
Refined product sales (mbbls/d)							
Transportation fuels							
Gasoline	121.1	121.2	114.8	112.8	115.5	117.5	115.2
Distillate	89.2	92.6	82.9	82.2	79.9	86.8	76.3
Total transportation fuel sales	210.3	213.8	197.7	195.0	195.4	204.3	191.5
Petrochemicals	10.5	10.6	12.2	15.5	10.1	12.2	9.2
Asphalt	15.8	20.6	18.0	12.6	16.8	16.8	16.7
Other	31.4	32.4	35.5	34.5	34.4	33.4	35.9
Total refined product sales	268	277.4	263.4	257.6	256.7	266.7	253.3
Crude oil supply and refining							
Processed at refineries (mbbls/d)	188.7	213.9	208.6	214.6	204.8	206.4	203.1
Utilization of refining capacity (%)	85	96	94	97	92	93	92
Western North America							
Refined product sales (mbbls/d)							
Transportation fuels							
Gasoline	125.7	136.4	122.0	117.1	125.8	125.4	129.1
Distillate	111.7	119.9	108.3	110.1	106.8	112.5	109.8
Total transportation fuel sales	237.4	256.3	230.3	227.2	232.6	237.9	238.9
Asphalt	9.3	16.0	14.6	9.2	9.7	12.3	11.8
Other	12.1	14.8	13.6	14.0	15.8	13.6	17.4
Total refined product sales	258.8	287.1	258.5	250.4	258.1	263.8	268.1
Crude oil supply and refining							
Processed at refineries (mbbls/d)	243.7	252.9	226.9	215.3	222.5	234.8	225.5
Utilization of refining capacity (%)	102	105	95	90	93	98	94

(A) Non-GAAP financial measures. See the Quarterly Operating Metrics Reconciliation and the Operating Summary Information – Non-GAAP Financial Measures sections of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION

(unaudited)

Oil Sands Netbacks^(A)

(\$ millions except per barrel amounts)

For the quarter ended December 31, 2017	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	710	2 209	2 919	1 196	1	4 116
Other (loss) income	(10)	(8)	(18)	79	—	61
Purchases of crude oil and products	(179)	(38)	(217)	(14)	(2)	(233)
Gross realization adjustment ⁽⁵⁾	(17)	(22)	(39)	(79)		
Gross realizations	504	2 141	2 645	1 182		
Royalties	(12)	(35)	(47)	(128)	—	(175)
Transportation	(39)	(118)	(157)	(12)	—	(169)
Transportation adjustment ⁽⁶⁾	3	—	3	6		
Net transportation expenses	(36)	(118)	(154)	(6)		
Operating, selling and general (OS&G)	(119)	(958)	(1 077)	(536)	(3)	(1 616)
OS&G adjustment ⁽⁷⁾	27	148	175	74		
Net operating expenses	(92)	(810)	(902)	(462)		
Gross profit	364	1 178	1 542	586		
Sales volumes (mbbls)	12 019	30 454	42 473	16 049		
Operating netback per barrel	30.31	38.65	36.29	36.53		

For the quarter ended September 30, 2017	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	543	1 787	2 330	901	2	3 233
Other (loss) income	(5)	(2)	(7)	1	—	(6)
Purchases of crude oil and products	(103)	(18)	(121)	(12)	(2)	(135)
Gross realization adjustment ⁽⁵⁾	(14)	(13)	(27)	(1)		
Gross realizations	421	1 754	2 175	889		
Royalties	(5)	(30)	(35)	(47)	—	(82)
Transportation	(46)	(107)	(153)	(11)	—	(164)
Transportation adjustment ⁽⁶⁾	4	—	4	6		
Net transportation expenses	(42)	(107)	(149)	(5)		
OS&G	(115)	(870)	(985)	(525)	(3)	(1 513)
OS&G adjustment ⁽⁷⁾	24	137	161	63		
Net operating expenses	(91)	(733)	(824)	(462)		
Gross profit	283	884	1 167	375		
Sales volumes (mbbls)	11 075	29 390	40 465	14 636		
Operating netback per barrel	25.56	30.07	28.83	25.64		

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Oil Sands Netbacks^(A)

(\$ millions except per barrel amounts)

For the quarter ended June 30, 2017	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	377	1 758	2 135	361	2	2 498
Other income (loss)	12	(1)	11	—	6	17
Purchases of crude oil and products	(101)	(21)	(122)	(15)	(2)	(139)
Gross realization adjustment ⁽⁵⁾	6	(18)	(12)	—		
Gross realizations	294	1 718	2 012	346		
Royalties	(5)	(32)	(37)	—	—	(37)
Transportation	(55)	(100)	(155)	(13)	—	(168)
Transportation adjustment ⁽⁶⁾	—	—	—	3		
Net transportation expenses	(55)	(100)	(155)	(10)		
OS&G	(126)	(900)	(1 026)	(551)	2	(1 575)
OS&G adjustment ⁽⁷⁾	16	143	159	47		
Net operating expenses	(110)	(757)	(867)	(504)		
Gross profit (loss)	124	829	953	(168)		
Sales volumes (mmbbls)	7 827	26 764	34 590	5 549		
Operating netback per barrel	15.81	31.00	27.56	(30.28)		

For the quarter ended March 31, 2017	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	400	2 022	2 422	868	—	3 290
Other income	9	3	12	2	—	14
Purchases of crude oil and products	(75)	(22)	(97)	(19)	—	(116)
Gross realization adjustment ⁽⁵⁾	(4)	(22)	(26)	(2)		
Gross realizations	330	1 981	2 311	849		
Royalties	(5)	(18)	(23)	(38)	—	(61)
Transportation	(62)	(118)	(180)	(9)	—	(189)
Transportation adjustment ⁽⁶⁾	—	—	—	4		
Net transportation expenses	(62)	(118)	(180)	(5)		
OS&G	(123)	(875)	(998)	(583)	28	(1 553)
OS&G adjustment ⁽⁷⁾	29	141	170	76		
Net operating expenses	(94)	(734)	(828)	(507)		
Gross profit	169	1 111	1 280	299		
Sales volumes (mmbbls)	9 444	29 844	39 288	12 788		
Operating netback per barrel	17.94	37.22	32.59	23.33		

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Oil Sands Netbacks^(A)

(\$ millions except per barrel amounts)

For the quarter ended December 31, 2016	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	375	1 865	2 240	1 116	—	3 356
Other (loss) income	(4)	(5)	(9)	17	—	8
Purchases of crude oil and products	(62)	(20)	(82)	(19)	—	(101)
Gross realization adjustment ⁽⁵⁾	(7)	(25)	(32)	(8)		
Gross realizations	302	1 815	2 117	1 106		
Royalties	(3)	80	77	(81)	—	(4)
Transportation	(52)	(116)	(168)	(9)	—	(177)
Transportation adjustment ⁽⁶⁾	—	—	—	3		
Net transportation expenses	(52)	(116)	(168)	(6)		
OS&G	(121)	(935)	(1 056)	(577)	(1)	(1 634)
OS&G adjustment ⁽⁷⁾	25	152	177	75		
Net operating expenses	(96)	(783)	(879)	(502)		
Gross profit	151	996	1 147	517		
Sales volumes (mmbbls)	9 525	29 176	38 701	17 205		
Operating netback per barrel	15.84	34.17	29.66	30.05		

For the twelve months ended December 31, 2017	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	2 031	7 777	9 808	3 325	4	13 137
Other income (loss)	9	(9)	—	82	4	86
Purchases of crude oil and products	(458)	(99)	(557)	(61)	(5)	(623)
Gross realization adjustment ⁽⁵⁾	(31)	(76)	(107)	(82)		
Gross realizations	1 551	7 593	9 144	3 264		
Royalties	(28)	(115)	(143)	(212)	—	(355)
Transportation	(202)	(443)	(645)	(45)	—	(690)
Transportation adjustment ⁽⁶⁾	7	—	7	18		
Net transportation expenses	(195)	(443)	(638)	(27)		
OS&G	(484)	(3 604)	(4 088)	(2 196)	27	(6 257)
OS&G adjustment ⁽⁷⁾	96	569	665	262		
Net operating expenses	(388)	(3 035)	(3 423)	(1 934)		
Gross profit	940	4 000	4 940	1 091		
Sales volumes (mmbbls)	40 365	116 451	156 816	49 022		
Operating netback per barrel	23.30	34.36	31.51	22.27		

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Oil Sands Netbacks^(A)

(\$ millions except per barrel amounts)

For the twelve months ended December 31, 2016	Bitumen	SCO and Diesel	Oil Sands Operations	Syncrude	Other ⁽⁴⁾	Oil Sands Segment
Operating revenues	1 434	5 281	6 715	2 807	—	9 522
Other income	6	2	8	17	1	26
Purchases of crude oil and products	(408)	(83)	(491)	(57)	—	(548)
Gross realization adjustment ⁽⁵⁾	(22)	(70)	(92)	(57)		
Gross realizations	1 010	5 130	6 140	2 710		
Royalties	(10)	48	38	(90)	—	(52)
Transportation	(231)	(385)	(616)	(50)	—	(666)
Transportation adjustment ⁽⁶⁾	—	25	25	25		
Net transportation expenses	(231)	(360)	(591)	(25)		
OS&G	(595)	(3 468)	(4 063)	(1 749)	35	(5 777)
OS&G adjustment ⁽⁷⁾	112	568	680	223		
Net operating expenses	(483)	(2 900)	(3 383)	(1 526)		
Gross profit	286	1 918	2 204	1 069		
Sales volumes (mmbbls)	42 973	95 852	138 825	47 614		
Operating netback per barrel	6.64	20.02	15.88	22.43		

Syncrude Cash Operating Costs^(A)

(\$ millions except per barrel amounts)

	Three months ended				Dec 31 2016	Twelve months ended	
	Dec 31 2017	Sept 30 2017	June 30 2017	Mar 31 2017		Dec 31 2017	Dec 31 2016
Syncrude OS&G	536	525	551	583	577	2 195	1 749
Non-production costs ⁽⁸⁾	(10)	(13)	(8)	(6)	(17)	(37)	(31)
Syncrude cash operating costs	526	512	543	577	560	2 158	1 718
Syncrude sales volumes (mmbbls)	16 049	14 636	5 549	12 788	17 205	49 022	47 614
Syncrude cash operating costs (\$/bbl)	32.80	35.00	97.80	45.15	32.55	44.05	35.95

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Exploration and Production Netbacks^(A)

(\$ millions except per barrel amounts)

For the quarter ended December 31, 2017	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	383	328	238	949
Royalties	—	(53)	(147)	(200)
Transportation	(9)	(9)	(2)	(20)
OS&G	(36)	(55)	(10)	(101)
Non-production costs ⁽¹⁰⁾	7	10		
Gross realizations	345	221		
Sales volumes (mboe)	5 011	4 023		
Operating netback per barrel	68.77	54.85		

For the quarter ended September 30, 2017	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	375	263	128	766
Royalties	—	(51)	(81)	(132)
Transportation	(11)	(8)	(2)	(21)
OS&G	(31)	(68)	(10)	(109)
Non-production costs ⁽¹⁰⁾	5	10		
Gross realizations	338	146		
Sales volumes (mboe)	5 963	3 906		
Operating netback per barrel	56.71	37.37		

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report. See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Exploration and Production Netbacks^(A)

(\$ millions except per barrel amounts)

For the quarter ended June 30, 2017	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	378	354	120	852
Royalties	—	(75)	(46)	(121)
Transportation	(11)	(9)	(2)	(22)
OS&G	(31)	(65)	(15)	(111)
Non-production costs ⁽¹⁰⁾	4	9		
Gross realizations	340	214		
Sales volumes (mboe)	5 954	5 345		
Operating netback per barrel	57.01	40.03		

For the quarter ended March 31, 2017	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	421	379	120	920
Royalties	—	(87)	(36)	(123)
Transportation	(11)	(9)	(3)	(23)
OS&G	(28)	(60)	(13)	(101)
Non-production costs ⁽¹⁰⁾	4	10		
Gross realizations	386	233		
Sales volumes (mboe)	6 228	5 432		
Operating netback per barrel	61.99	42.81		

For the quarter ended December 31, 2016	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	325	374	43	742
Royalties	—	(83)	(12)	(95)
Transportation	(9)	(10)	(2)	(21)
OS&G	(38)	(63)	(14)	(115)
Non-production costs ⁽¹⁰⁾	3	11		
Gross realizations	281	229		
Sales volumes (mboe)	5 193	5 495		
Operating netback per barrel	54.01	41.75		

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

QUARTERLY OPERATING METRICS RECONCILIATION (continued)

(unaudited)

Exploration and Production Netbacks^(A)

(\$ millions except per barrel amounts)

For the twelve months ended December 31, 2017	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	1 557	1 323	607	3 487
Royalties	—	(266)	(310)	(576)
Transportation	(42)	(35)	(9)	(86)
OS&G	(127)	(248)	(47)	(422)
Non-production costs ⁽¹⁰⁾	20	39		
Gross realizations	1 408	813		
Sales volumes (mboe)	23 157	18 623		
Operating netback per barrel	60.82	43.66		

For the twelve months ended December 31, 2016	United Kingdom	East Coast Canada	Other ⁽⁹⁾	E&P Segment
Operating revenues	1 276	1 119	49	2 444
Royalties	—	(201)	(12)	(213)
Transportation	(44)	(36)	(6)	(86)
OS&G	(151)	(278)	(54)	(483)
Non-production costs ⁽¹⁰⁾	18	39		
Gross realizations	1 099	643		
Sales volumes (mboe)	23 653	18 849		
Operating netback per barrel	46.45	34.09		

Refining and Marketing

(\$ millions except per barrel amounts)

	Three months ended				Twelve months ended		
	Dec 31 2017	Sept 30 2017	June 30 2017	Mar 31 2017	Dec 31 2016	Dec 31 2016	
Gross margin ⁽¹¹⁾	1 871	1 520	1 160	1 401	1 580	5 952	5 813
Other (loss) income	(13)	48	19	19	(10)	73	16
Non-refining margin ⁽¹²⁾	(467)	(463)	(375)	(495)	(592)	(1 800)	(2 403)
Refining margin	1 391	1 105	804	925	978	4 225	3 426
Refinery production (mbbls) ⁽¹³⁾	43 801	46 491	42 629	41 540	42 510	174 461	168 798
Refining margin (\$/bbl) ^(A)	31.75	23.80	18.85	22.30	23.00	24.20	20.30
OS&G	545	481	464	517	586	2 007	2 203
Non-refining costs ⁽¹⁴⁾	(316)	(272)	(249)	(288)	(355)	(1 125)	(1 343)
Refining operating expense	229	209	215	229	231	882	860
Refinery production (mbbls) ⁽¹³⁾	43 801	46 491	42 629	41 540	42 510	174 461	168 798
Refining operating expense (\$/bbl) ^(A)	5.25	4.50	5.05	5.50	5.45	5.05	5.10

(A) Non-GAAP financial measures. See the Operating Summary Information – Non-GAAP Financial Measures section of this Quarterly Report.

See accompanying footnotes and definitions to the quarterly operating summaries.

OPERATING SUMMARY INFORMATION

Non-GAAP Financial Measures

Certain financial measures in this document – namely operating earnings (loss), funds from (used in) operations, return on capital employed (ROCE), Oil Sands operations cash operating costs, Syncrude cash operating costs, refining margin, refining operating expense and netbacks – are not prescribed by GAAP. Suncor includes these financial measures because investors may use this information to analyze business performance, leverage and liquidity. These non-GAAP financial measures do not have any standardized meaning and, therefore, are unlikely to be comparable to similar measures presented by other companies. The additional information should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP.

Operating earnings (loss) and Oil Sands operations cash operating costs for each quarter in 2017 and 2016 are defined in the Non-GAAP Financial Measures Advisory section and reconciled to GAAP measures in each respective quarterly Report to Shareholders issued by Suncor in respect of the relevant quarter (Quarterly Reports). Funds from (used in) operations and ROCE for each quarter in 2017 and 2016 are defined and reconciled to GAAP measures in the Non-GAAP Financial Measures Advisory section of each respective Quarterly Report. Refining margin, refining operating expense and Syncrude cash operating costs for each relevant quarter in 2017 and 2016 and for the year ended December 31, 2016 are defined in the Non-GAAP Financial Measures Advisory section and reconciled to GAAP measures in the Operating Metrics Reconciliation section of this Quarterly Report. Netbacks for each relevant quarter in 2017 and 2016 and for the year ended December 31, 2016 are defined below and are reconciled to GAAP measures in the Operating Metrics Reconciliation section of this Quarterly Report.

Oil Sands Netbacks

Oil Sands operating netbacks are a non-GAAP measure, presented on a crude product and sales barrel basis, and are derived from the Oil Sands segmented statement of net earnings (loss), after adjusting for items not directly attributable to the revenues and costs associated with production and delivery. Management uses Oil Sands operating netbacks to measure crude product profitability on a sales barrel basis.

Exploration and Production Netbacks

Exploration and Production netbacks are a non-GAAP measure, presented on an asset location and sales barrel basis, and are derived from the E&P segmented statement of net earnings (loss), after adjusting for items not directly attributable to the costs associated with production and delivery. Management uses Exploration and Production operating netbacks to measure asset profitability by location on a sales barrel basis.

Definitions

- (1) Cash operating costs – Include cash costs that are defined as operating, selling and general expenses (excluding inventory changes and non-production costs), and are net of operating revenues associated with excess power from cogeneration units. Oil Sands operations cash operating costs are presented on a production basis by adjusting for inventory impacts, while Syncrude production volumes are equal to sales volumes.
- (2) Syncrude's capacity to upgrade bitumen to an intermediary sour SCO is 350,000 bbls/d.
- (3) Effective 2016, Libyan production volumes reflect the company's entitlement share of production sold in the period.
- (4) Reflects non-producing Oil Sands assets and enterprise shared service allocations and recoveries.
- (5) Reflects the impact of items not directly attributed to revenues received from the sale of proprietary crude and net non-proprietary activity at its deemed point of sale.
- (6) Reflects adjustments for expenses or credits not directly related to the transportation of the crude product to its deemed point of sale. For Oil Sands operations bitumen and SCO, the point of sale is at the final customer, whereas Syncrude sweet SCO is deemed to be sold into the sweet synthetic crude oil pool in Edmonton, Alberta. Expenses or credits adjusted out of the netback transportation line include, but are not limited to, costs associated with the sale of non-proprietary product on pipelines with unutilized capacity under minimum volume commitment agreements.
- (7) Reflects adjustments for general and administrative costs not directly attributed to the production of each crude product type, as well as the revenues associated with excess power from cogeneration units.
- (8) Reflects adjustments for operating, selling and general expenses not directly attributable to Syncrude production.
- (9) Reflects other Exploration and Production assets, such as North America Onshore, Norway and Libya for which netbacks are not provided.

OPERATING SUMMARY INFORMATION (continued)

- (10) Reflects adjustments for general and administrative costs not directly attributed to production.
- (11) Operating revenues less purchases of crude oil and products.
- (12) Reflects the gross margin associated with the company's supply, marketing, lubricants and ethanol businesses.
- (13) Refinery production is the output of the refining process, and differs from crude oil processed as a result of volumetric adjustments for non-crude feedstock, volumetric gain associated with the refining process, and changes in unfinished product inventories.
- (14) Reflects operating, selling and general costs associated with the company's supply, marketing, lubricants and ethanol businesses, as well as certain general and administrative costs not directly attributable to refinery production.

Explanatory Notes

- * Users are cautioned that the Syncrude cash operating costs per barrel measure may not be fully comparable to similar information calculated by other entities (including Suncor's Oil Sands operations cash operating costs per barrel, which exclude Syncrude) due to differing operations of each company as well as other companies' respective accounting policy choices.

Abbreviations

bbbl	–	barrel
mbbls	–	thousands of barrels
mbbls/d	–	thousands of barrels per day
boe	–	barrels of oil equivalent
boe/d	–	barrels of oil equivalent per day
mboe/d	–	thousands of barrels of oil equivalent per day
m ³ /d	–	cubic metres per day
SCO	–	synthetic crude oil

Metric Conversion

Crude oil, refined products, etc. 1m³ (cubic metre) = approx. 6.29 barrels



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